

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

RECEIVED

JUL 26 2005

Form CP-4 December 2003

Type or Print on this Form Form must be Signed All blanks must be Filled

KCC WICHITA

Lease Operator: White Eagle Resources Corp.

Address: PO Box 270948, Louisville, CO 80027

Phone: (303) 604-6888 Operator License #: 31430

Type of Well: Oil D & A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 07-22-05 (Date)

by: Richard Lacey (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.

API Number: 15 - 185-23322-00-00

Lease Name: Daniels

Well Number: 2-17

Spot Location (QQQQ): - SE - SE - SW

330 Feet from North / South Section Line

2310 Feet from East / West Section Line

Sec. 17 Twp. 22 S. R. 12 East West

County: Stafford

Date Well Completed: D & A

Plugging Commenced: 07-23-05

Plugging Completed: 07-23-05

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Content includes *see attached drilling report.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Plug well with 135 sacks of 60/40 Poz, 6% gel. 1st plug @ 700' with 50 sacks. 2nd plug @ 300' with 50 sacks. 3rd plug @ 40' with 10 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 11:30 am on 07-23-05 by Acid Services (tk# 10932)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Mike Janeczko

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern (Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 25 day of July, 20 05. My Commission Expires: 07-15-09

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SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: DANIELS # 2-17

Plugging received from KCC representative:

Name: RICHARD LACEY Date 7-22-05 Time 3:45

1st plug @ 700 ft. 50 sx. Stands: 11 1/2

2nd plug @ 300 ft. 50 sx. Stands: 5

3rd plug @ 40 ft. 10 sx. Stands: 1

4th plug @ _____ ft. _____ sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 135 sx.

Type of cement 60/40 P02, 6% GEL

Plug down @ 11:30 A.M. BY ACID SERVICE - T.N.O. - 10932 7-23-05

Call KCC When Completed:

Name: MIKE MAIER Date 7-25-05 Time 8:50 am



TREATMENT REPORT

Customer ID	Date
Customer <i>White Eagle</i>	<i>7-24-05</i>
Lease <i>Danields</i>	Lease No. <i>7-17</i>

Field Order #	Station <i>Liberal</i>	Casing	Depth	County <i>Stafford</i>	State <i>KS</i>
Type Job <i>PTA</i>	<i>(NW)</i>			Formation	Legal Description <i>17-225-12W</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size <i>4 1/2 DP</i>	Shots/Ft		Acid <i>1355K 12/10 Pz - 620 Gall</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad <i>14.7 # - 1.25 ft³/sk</i>	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>700-300-40</i>	Packer Depth	From	To	Flush <i>Water</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Jerry Bennett</i>	Treater <i>Kirby Harper</i>	
Service Units	<i>118</i>	<i>380</i>	<i>457</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0930</i>					<i>On Location - Spot + Rig Up</i>
<i>1021</i>	<i>700'</i>	<i>100</i>	<i>30</i>	<i>6</i>	<i>Start pumping 30 bbl of water</i>
<i>1037</i>		<i>100</i>	<i>11</i>	<i>5</i>	<i>Start mixing 50 sk of 6/40 Pz</i>
<i>1034</i>		<i>100</i>	<i>6</i>	<i>4</i>	<i>Start pumping 6 bbl of water</i>
<i>1036</i>					<i>Shut down - knock loose</i>
<i>1036</i>					<i>Start laying down</i>
<i>1044</i>	<i>300'</i>	<i>100</i>	<i>11</i>	<i>4</i>	<i>Start pumping 50 sk of 6/40 Pz</i>
<i>1050</i>		<i>50</i>	<i>1.5</i>	<i>4</i>	<i>Start pumping 1.5 bbl of water</i>
<i>1051</i>					<i>Shut down - knock loose - Lay down</i>
<i>1124</i>	<i>40'</i>		<i>2</i>	<i>2</i>	<i>Set disk plug @ 40'</i>
<i>1128</i>			<i>5</i>	<i>2</i>	<i>Plug rest of mouse hole</i>
					<i>Job Complete</i>

Darryl Krier

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SOUTHWIND DRILLING, INC.
RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Daniels #2-17

Location: SE-SE-SW
API#: 15-185-23322-00-00

Section 17-22S-12W
Stafford County, Kansas

OWNER: —: White Eagle Resources Corp.
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 07-16-05
COMPLETED: 07-23-05

TOTAL DEPTH: Driller 3723'
Log: 3723'

Ground Elevation: 1870'
KB Elevation: 1879'

LOG:

0'	-	280'	Sand/Redbed
280'	-	380'	Redbed
380'	-	1455'	Redbed/Shale
1455'	-	3723'	Lime/Shale
		3723'	LTD & RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 7 joints of 28# used 8 5/8" surface casing. Tally @ 264.17'. Set @ 275'. Cement with 275 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 9:15 pm on 07-16-05 by Acid Service (tk #107576)

Production casing – 5 1/2"

None – plugged well

DEVIATION SURVEYS

3/4 degree (s)	@	280'
1 3/4 degree (s)	@	3405'
2 degree (s)	@	3651'

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MORNING DRILLING REPORT				Fax to: Mike Janeczko @ 715-462-3346 and Rick Popp @ 620-653-2713			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Jim Musgrove 620-786-0839	WELL NAME Daniels #2-17			
				LOCATION SE-SE-SW Sec. 17-22S-12W Stafford County, Kansas			
Rig #2 Phone Numbers		N USE		White Eagle Resources Corp. 12995 N. Upper "A" Road Hayword, WI 54843 Mike Janeczko: 715-462-3306 Rick Popp mobile: 620-786-5514			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION			
620-617-5920	Geologist Trailer Cellular	Yes		G.L. 1870'	K.B. 1879'	API# 15-185-23322-00-00	
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier				

Driving Directions: From Great Bend: South on 281 to K-19, East 4 miles to Dartmouth & K-19 intersection, 2 miles South, ½ mile East. North into.

Day 1 Date 07-16-05 Saturday Survey @ 280' = ¾ degree

Moved Rig #2 on location
 Spud @ 3:45 pm
 Ran 3.00 hours drilling (.50 drill rat hole, 1.25 drill 12 ¼", 1.25 drill 7 7/8"). Down 21.00 hours (8.25 rig up, .25 CTCH, .25 survey, .25 trip, 1.75 run casing/cement, 8.00 wait on cement, 1.00 connection, 1.00 circulate, .25 drill plug)
 Mud properties: freshwater
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
 Wt. on bit: 20,000, 80 RPM, 600# pump pressure
 Hours on 12 ¼" bit: 1.25
 Hours on 7 7/8" bit #1: 1.25

1" fuel = 34.50 gals.
 Fuel usage: 103.50 gals (38" used 3")

Ran 7 joints of 28# used 8 5/8" surface casing. Tally @ 264.17'. Set @ 275'. Cement with 275 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 9:15 pm on 07-16-05 by Acid Service (tk #107576)

Day 2 Date 07-17-05 Sunday

7:00 am – Drilling @ 380'
 Ran 17.50 hours drilling. Down 6.50 hours (2.50 rig repair, .50 rig check, 2.75 connection, .75 jet)
 Mud properties: freshwater
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
 Wt. on bit: 25,000, 80 RPM, 800# pump pressure
 Hours on 12 ¼" bit: 1.25
 Hours on 7 7/8" bit #1: 18.75

Fuel usage: 276.00 gals (30" used 8")

Day 3 Date 07-18-05 Monday

7:00 am – Drilling @ 1775'
 Ran 20.00 hours drilling. Down 4.00 hours (.75 rig check, 2.25 connection, 1.00 jet)
 Mud properties: freshwater
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure
 Hours on 12 ¼" bit: 1.25
 Hours on 7 7/8" bit #1: 38.75

Fuel usage: 345.00 gals (20" used 10")

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MORNING DRILLING REPORT

Southwind Drilling, Inc.
 PO Box 276
 112 North Main
 Ellinwood, KS 67526

Wellsite Geologist:
 Jim Musgrove
 620-786-0839

Fax to: Mike Janeczko @ 715-462-3346 and
 Rick Popp @ 620-653-2713

WELL NAME	Daniels #2-17
LOCATION	SE-SE-SW Sec. 17-22S-12W Stafford County, Kansas

Rig #2 Phone Numbers	N USE		
620-617-5921	Rig Cellular (Dog house)	Yes	
620-617-5920	Geologist Trailer Cellular	Yes	
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier

White Eagle Resources Corp.
 12995 N. Upper "A" Road
 Hayward, WI 54843
 Mike Janeczko: 715-462-3306
 Rick Popp mobile: 620-786-5514

ELEVATION	G.L. 1870'	K.B. 1879'	API# 15-185-23322-00-00
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Driving Directions: From Great Bend: South on 281 to K-19, East 4 miles to Dartmouth & K-19 intersection, 2 miles South, ½ mile East. North into.

Day 4 Date 07-19-05 Tuesday

7:00 am – Drilling @ 2650'
 Ran 19.50 hours drilling. Down 4.50 hours (.75 rig check, .75 rig repair, .75 connection, 1.50 jet, .25 CFS @ 3385', .50 displace @ 3200')
 Mud properties: wt. 8.7, vis. 56
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00
 Wt. on bit: 35,000, 80 RPM, 800# pump pressure
 Hours on 12 ¼" bit: 1.25
 Hours on 7 7/8" bit #1: 58.25

Fuel usage: 362.25 gals (77" used 10 ½") 20" + 67 ½" delivered = 87 ½"

Note: Bob's hauled 9 loads (720 bbls) off the reserve pit

Day 5 Date 07-20-05 Wednesday Survey @ 3405' = 1 ¼ degree
Strap = 2.35 short to board
(windy)

DST #1 (3341'-3405')
LKC "B" – "D" zone
Recovered 5' mud

7:00 am – Circulating for samples @ 3385'
 Ran 8.00 hours drilling. Down 16.00 hours (.25 CFS @ 3385', 1.00 CFS @ 3405', 1.00 CTCH, 8.50 trips, .25 survey, 2.00 DST #1, .25 rig repair, .25 connection, 1.00 CFS @ 3550', .25 rig check, 1.25 wait on tester)
 Mud properties: wt. 8.8, vis. 58
 Daily Mud Cost = \$4,644.90. Mud Cost to Date = \$4,644.90
 Wt. on bit: 32,000, 80 RPM, 800# pump pressure
 Hours on 12 ¼" bit: 1.25
 Hours on 7 7/8" bit #1: 66.25

Fuel usage: 207.00 gals (71" used 6")

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Jim Musgrove 620-786-0839		WELL NAME		Daniels #2-17	
Rig #2 Phone Numbers		N USE		LOCATION		SE-SE-SW Sec. 17-22S-12W Stafford County, Kansas	
620-617-5921	Rig Cellular (Dog house)	Yes		White Eagle Resources Corp. 12995 N. Upper "A" Road Hayward, WI 54843			
620-617-5920	Geologist Trailer Cellular	Yes		Mike Janeczko: 715-462-3306 Rick Popp mobile: 620-786-5514			
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	ELEVATION	G.L. 1870'	K.B. 1879'	API# 15-185-23322-00-00

Driving Directions: From Great Bend: South on 281 to K-19, East 4 miles to Dartmouth & K-19 intersection, 2 miles South, 1/2 mile East. North into.

Day	6	Date	07-21-05	Thursday	Survey @ 3651' = 2 degrees
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DST #2 (3450'-3550')
LKC "H" - "K" zone
Recovered 20' slightly oil
Spotted mud

DST #3 (3581'-3651')
Conglomerate/Viola zone
Recovered 15' mud

7:00 am - Waiting on tester for DST #2 @ 3550'
 Ran 3.75 hours drilling. Down 20.25 hours (1.00 CFS @ 3600', 1.00 CFS @ 3620', 1.00 CFS @ 3635', 1.25 CFS @ 3651', 10.00 trip, .25 rig check, 2.50 DST #2, .50 wait on tester, .25 connection, .25 survey, 2.25 DST #3)
 Mud properties: wt. 8.9, vis. 49
 Daily Mud Cost = \$0.00. Mud Cost to Date = \$4,644.90
 Wt. on bit: 32,000, 80 RPM, 800# pump pressure
 Hours on 12 1/4" bit: 1.25
 Hours on 7 7/8" bit #1: 70.00

Fuel usage: 207.00 gals (65" used 6")

Day	7	Date	07-22-05	Friday	DST #4 (3718'-3723')
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Arbuckle zone
Recovered 525' water

RTD = 3723'
 LTD = 3723'

7:00 am - Tripping in with bit after DST #3 @ 3651'
 Ran 3.50 hours drilling. Down 20.50 hours (5.50 trips, .75 CTCH, .25 rig check, 1.00 CFS @ 3705', 1.00 CFS @ 3713', 1.75 CFS @ 3723', 3.00 DST #4, 3.50 log, 3.75 lay down collars)
 Mud properties: wt. 8.9, vis. 49
 Daily Mud Cost = \$291.10. Total Mud Cost = \$4,936.00
 Wt. on bit: 32,000, 80 RPM, 800# pump pressure
 Hours on 12 1/4" bit: 1.25
 Hours on 7 7/8" bit #1: 73.50

Fuel usage: 69.00 gals (63" used 2")

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620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	Yes					
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier	ELEVATION	G.L. 1870'	K.B. 1879'	API# 15-185-23322-00-00

Driving Directions: From Great Bend: South on 281 to K-19, East 4 miles to Dartmouth & K-19 intersection, 2 miles South, ½ mile East. North into.

Day	8	Date	07-23-05	Saturday
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7:00 am – Going in the hole to plug the well.

Ran 0.00 hours drilling. Down 16.00 hours (1.25 trip, 1.75 lay down pipe, 1.50 plug hole, 11.50 tear down)

Plug hole with 135 sacks of 60/40 Poz, 6% gel. 1st plug @ 700' with 50 sacks. 2nd plug @ 300' with 50 sacks. 3rd plug @ 40' with 10 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 11:30 am on 07-23-05 by Acid Services (tk #10932)

Fuel usage: 69.00 gals (63" used 2")

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