

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-063-21200-00-00  
Spot: NENWNE Sec/Twnshp/Rge: 17-11S-31W  
4950 feet from S Section Line, 1650 feet from E Section Line  
Lease Name: ENGEL Well #: 2  
County: GOVE Total Vertical Depth: 4686 feet

Operator License No.: 8541  
Op Name: PETEX, INC.  
Address: 4175 S. FR 193  
ROGERSVILLE, MO 65742

CIBP Size: feet: 4150  
PROD Size: 4.5 feet: 4670 175 SX CMT  
SURF Size: 8.625 feet: 251 150 SX CMT

*30*  
*#152*

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 07/11/2005 10:00 AM  
Plug Co. License No.: 99996 Plug Co. Name: ALLIED CEMENT COMPANY  
Proposal Rcvd. from: TOM LARSON Company: PETEX, INC. Phone: (620) 653-7368

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 10% gel - 600# hulls.  
Plug through casing.

Plugging Proposal Received By: HERB DEINES WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 07/11/2005 11:30 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 251' w/150 sxs cement.  
4 1/2" production casing set at 4670' w/175 sxs cement.  
Port collar at 2491' w/500 sxs ALC cement.  
Connected to 4 1/2" casing - pumped 240 sxs cement with 600# hulls.  
Max. P.S.I. 600#. S.I.P. 500#.  
Connected to 8 5/8" surface casing - pumped 1/4 sack cement.  
Max. P.S.I. 300#. Blew hole in 8 5/8" surface casing.  
S.I.P. 0#.

Perfs:

Top	Bot	Thru	Comments
4603	4606		
4196	4199		
4183	4186		
4112	4114		

Remarks: ALLIED CEMENTING COMPANY-TICKET #20014.

Plugged through: CSG

District: 04

Signed

*Darrel Dipman*  
(TECHNICIAN)

INVOICED

DATE

7-22-05

FILE NO

2006060077

RECEIVED

JUL 22 2005

KCC WICHITA

Form CP-2/3

JUL 13 2005

STATE KANS COUNTY GOVE  
FIELD CAMPUS E (LANSING)  
OPER PETEX INC  
WELL 2-ENGEL  
API 15-063-21200-0000  
SPUD 06/26/1988  
DTD 4686 LTD

RE-ISSUE

WELL CLASS DO  
STATUS OIL  
COMP 08/11/1988  
PBDT 4180

17-11S-31W  
NE NW NE  
4950FSL 1650FEL SEC

+	+	+	+	+	+
+	+	+	+	+	+
+	+	+	+	+	+
+	+	+	+	+	+
+	+	+	+	+	+
+	+	+	+	+	+

LOC 2 1/2 MI SW CAMPUS, KS

Petroleum Information Corporation

IP IPP 10 BOPD 200 BW  
PROD ZONE: LANSING 4112-4114

EL: 3017 KB 3010 GR

CSGS: 8 5/8 @ 211 W/ 150 SACKS  
4 1/2 @ 4670 W/ 175 SACKS  
DRLG COMP 7/5/88 RIG REL 7/5/88  
DSTS: DST 1 4104-4132 LANSING  
REC 150 FT GAS 410 FT GCO  
60 FT MCO 60 FT OCM  
INIT OP 30M IFF 53 FFP 106  
FINAL OP 45M IFF 169 FFP 180  
ISIP 1231 45M FSIP 1211 1H  
DST 2 4175-4215 LANSING  
REC 5 FT OIL 120 FT MUD 325 FT WCM  
INIT OP 30M IFF 180 FFP 253  
FINAL OP 45M IFF 295 FFP 316  
ISIP 1702 45M FSIP 1582 1H  
DST 3 4206-4260 LANSING REC 70 FT MUD INIT OP 30M  
IFF 10 FFP 10 FINAL OP 10M IFF 10 FFP 10 ISIP 727 30M FSIP 0 0M

LOG TOPS:  
STONE CORRAL 2530 +487  
BSE STN CORRAL 2556 +461  
HEEBNER SH 4000 -983  
LANSING 4044 -1027  
STARK SH 4263 -1246  
MARMATON 4355 -1338  
PAWNEE 4447 -1430  
CHEROKEE SH 4539 -1522  
CHEROKEE SD 4603 -1586  
MISS 4616 -1599  
TD 4686 -1669

KS R8-031390

CONTINUED

Copyright 1990 Petroleum Information Corporation

S R8-031390

PETEX INC 2 ENGEL

DSTS: DST 4 4470-4509 PAWNEE REC 340 FT MUD 90 FT MCW  
INIT OP 30M IFF 201 FFP 243 FINAL OP 45M IFF 274 FFP 274  
ISIP 1742 45M FSIP 1291 1H  
DST 5 4530-4614 CHEROKEE REC 315 FT GAS 120 FT OCM  
INIT OP 30M IFF 95 FFP 95 FINAL OP 45M IFF 117 FFP 127  
ISIP 584 45M FSIP 584 1H

ERFS: MISS PERF W/ 4/FT 4662-4664  
ACID 500 GALS MCA, SWFR WTR & 10000 LBS SAND  
TSTG RESULTS NOT RPTD  
LANSING PERF 4183-4199 GROSS: 4183-4186 4196-4199  
ACID 4196-4199 1500 GALS  
DID NOT TREAT 4183-4186, TSTG RESULTS NOT RPTD  
BRPG @ 4180  
LANSING PERF W/ 4/FT 4112-4114  
ACID 250 GALS 15% INS  
NO CORES

PER ADDRESS: 1111 S GLENSTONE, STE 1-104, SPRINGFIELD, MO 65804

ONTR: BLUE GOOSE DRLG GEOL: TOM FUNK

EISSUE TO: ADD DSTS, LOG TOPS, PROD CSG, PERFS, TREATMENT, IP, PBDT

EPLACEMENT FOR CARD ISSUED 9/13/88