For KCC Use:	2 4 5 4 5
Effective Date: _	3-23-03
District #	4
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Water well within one-quarter mile:	Must be approved by KCC five	e (5) days prior to commencing well
OPERATOR: Licentees 9449	Expected Stud Data 04/07/03	Court .
Section Name Note Section Name Section Name Note Section Name Section Name Note Section Name Note Section Name Note Section Name	month day year Sw	and the same of th
Address: P.O. Box 130 Execution Exec	9449	
Model Locate will on the Section Praid or reverse side)	OPERATOR: License# OPERATOR: License# OPERATOR: Corporation	Teet noni
Country: Canabam Michael Davignon Phone: 785-923-7520 Country: Graham Lease Name: #2 Alexander Well #2 Field Name: Murrin Drilling Company, Inc Insert Information Section Plat on reverse side) Country: Graham Lease Name: #2 Alexander Well #2 Field Name: #2 Alexander Well #2 Field Name: Type Equipment: Target Information(s): Granible Target Information(s): Gra	Name: Great Lastern Energy and Development Corporation P.O. Box 150	
County_Graham County_Graham	Address: Bogue, Kansas 67625	
Phone: 765-622-7520 CONTRACTOR: Licensee' 30606 Name: Murtin Drilling Company, Inc Well Drilled For: Well Class: Type Equipment: or well Drilled For: Well Class: Type Equipment: or well prilled For: Well Class: Type Equipment: or well prilled For: Well Class: Type Equipment: or well prilled For: Well Class: Type Equipment: or well class: Type Equipment: Traget Information(s): Grantle or well class: Traget Traget Information(s): Grantle or well class: Traget Tra	Contact Person Michael Davignon	
Field Name: Murfin Drilling Company, Inc Well Drilled For Well Class: Type Equipment: Water Incidence Well Drilled For Well Class: Type Equipment: Water Incidence Water Incidence Water Incidence Water Incidence Water Well With one-quester mile: Water Well With one-quester mile: Water Well With one-quester mile: Water well within one-quester mile: Water supply well within one-quester mile: Water well within one-ques	Phone: 785-623-7520	
Source Field? Well Drilled For Weil Class: Type Equipment: Well Drilled For Weil Class: Type Equipment: Oil		
Target information(s): Grantle Setiamic	CONTRACTOR: License#	
Nearest Lease or unit boundary S66	Name: Murrin Drilling Company, Inc	Target Information(s): Granite
Ground Surface Elevation:	Well Drilled For Well Class: Type Equipment:	Nearest Lease or unit boundary: 566
Mater well within one-quater mile: Yes No No No No No No No N		Ground Surface Elevation: 2669 feet MSL
Public water supply well within one mile: Seismio:		Water well within one-quarter mile:
Seismic;		
Depth to bottom of usable water. The properties of the properties		Depth to bottom of fresh water: 450- 180
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original		Depth to bottom of usable water: 4000 940'
Coprator: Well Name: Original Completion Date: Original Conductor Date: Original Completion Date: Original Conductor Date:		
Projected Total Depth: 3800'	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 230'
Original Completion Date:Original Total Depth:	Operator:	
Water Source for Drilling Operations: Wester Source for Drilling Operations: Wester Formation Wester Source for Drilling Operations: Wester Formation	Well Name:	
Well Farm Pond Other Farm Pond Pond Pond Pond Pond Pond Pond Pond	Original Completion Date:Original Total Depth:	Total Dopan
Note: Apply for Permit #: Note: Apply for Permit with DWR Note: Appl	Directional Deviated or Horizontal wellhore?	
Bottom Hole Location: RECEIVED No No No No No No No	temperal temperal	
Notify the appropriate district office prior to spudding of well;		
If Yes, proposed zone: AFFIDAVIT What I 7 2003 AFFIDAVIT AFFID	DECEIVED	hamman a
The undersigned hereby affirms that the dilling completes and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kanass surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 3-14-03 Signature of Operator or Agent: File Tille Prior to CDP-1) with Intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File acreage according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt w	MAR 17,2003	
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This authorization expires: 9-18-63 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: N		- Submit plugging report (CP-4) after plugging is completed;
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Spud date: Agent: Bignature of Operator or Agent: Date:		- If this permit has expired (See: authorized expiration date) please
Spud date:Agent:Signature of Operator or Agent:	(This authorization void if drilling not started within 6 months of effective date.)	
Date:	Could date:	·
	Spud date:Agent:	
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Location of Well: County: Graham

560

feet from

SEWARD CO.

S Line of Section

	^										TE / A TIME.	or Section		
Well Number: _2						_ s	Sec. 25 Twp. 7 S. R. 21 East W							
Field:														
Number	of Acres at	tributable	to well:	•			ls	s Section:	✔ Regular	or Irregula	ar .			
Number of Acres attributable to well:														
	RECEIVED								If Section is Irregular, locate well from nearest corner boundary.					
							S	Section corne	r used: N	IE NW S	SE SW			
	MAR 1 7	7 20	02											
	MAK I /	' ZUUJ	F											
V	CC WI	CHIT	'Δ				PLAT							
L/C	JU VVI		(Show lo	cation of th	e well and	d shade at		e acreage for	r prorated or .	spaced wells.)				
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

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Lease: #2 Alexander

Operator: Great Eastern Energy and Development Corporation

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).