For KCC Use:		10	-10-03	
Effective		w	,,,,,,,	
District #	:	•	4	
SGA?	Yes	X No		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use ONLY API # 15 - 065 - 22918-00-00 Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date;	" \" \" \" \" \" \" \" \" \" \" \" \" \"	District # TO DRILL SGA? Yes No NOTICE OF INTENT TO DRILL Form must be Signed All blanks must be Filled			
PERATOR: Licenset M46 M50 M5		N-80'			
West Sec. Sec. West Sec. Sec. West Sec. Sec. Sec. West Sec.	Expected Spud Date 6 10 200	OS Snot I Last			
PERFATOR: Licenses 3448 1/st All 1/st Al		SE NE Sec. 23 Twp. 7 S. R. 21 West			
Section Sect	9449 - 3130104				
Interview Section Plant on reverce sides Country Certain	PERAIUR: License#	feet from F W Line of Section			
Interview Section Plant on reverce sides Country Certain	Box 150	RegularIrregular?			
Country Countr	Bogue Kansas 67625	(114)			
ContractOre: Liceaeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeeee	City/State/Zip: Mike Davignon	(Note: Locate well on the Section Flat on teverse side)			
Fleid Name: Murfin Drilg. Co. T. And Class: Type Equipment: West Drilleg/For. West Drilleg/F	Contact Person: Wike Davighori	Bobbie Nell Well #: 1			
It is this a Prostatol / Spaced Fick!? Target Information(s): Granile Target Information Target I	hone: 700-421-2040				
Well Drilleg/For Well Cass: Type Equipment Well Drilleg/For Well Cass: Type Equipment Well Drilleg/For Well Cass: Type Equipment Well Drilleg/For Well Cass: Well Cass Well	CONTRACTOR: License# 30606				
Well Drillegefor Well Class: Type Equipment: Grand Surface Elevation: 2010 Loot MSL Water well within one-quarter mile: Yes No December Well Cash Well Cas	Hame: Murfin Drlg. Co, Lnc	io uno di Totalo di Podo di Totalo			
Well Drilleyfor:	lane.	larget information(s): 5-4 330' — (UNIT)			
Gas Storage Pool Ext. Air Rotary Air Rotary Gable Public water supply well within one-quarter mile: Yes No No Public water supply well within one mile: Yes No Public water supply will will water in the water in the water in the public water supply will be parent one of water in the water supply will will water in the water supply will will water in the water supply will will water in the water supply will water supply will water supply wate	Well Drilled For: Well Class: Type Equipmen	ivealest Lease of unit boundary.			
Gas Storage Pool Ext. Air Rotary Cabis Cab					
Cable Cabl		Mater wen winim one quarter since			
Selsmic: s of Holes Other		I able water supply won within one time.			
Other		Depth to bottom of fresh water: 100			
DWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth: Original	Cother REC	Depth to bottom of usable water:			
Well Name:	Other	OSTOWO Surface Pipe by Alternate: 2			
Well Name:	OWWO: old well information as follows:	1 5 2003 Length of Surface Pipe Planned to be set:			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Formation at Total Depth: Formation at Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operation Operations: Water Source for Drilling Operation Ope		ength of Conductor Pipe required:			
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Source for Drilling Operation Ope	Well Name: VCC!	MICHITArojected Total Depth: 3750'			
Water Source for Drilling Operations: Water Source for Drilling Operation Dwater for Source f		Formation at Total Depth: Granite			
DWR Permit #:	Original Completion Date: Original lotal Depth.				
Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore?	S No Well Farm Pond Other X			
Note: Apply for Permit with DWR Yes Note: Apply for Permit Expired Note: Apply for Permit Expired Note: Apply for Per					
Will Cores be taken? Yes Van					
FOR KUELLS AT LESS THAN 2000' EL. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 42-03 Signature of Operator or Agent: For KCC Use ONLY API # 15 - C 5 - 22 9 1 8 - 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **ELEVATION MUST EXCEEN 2006** MSC.** 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; REQUIRED 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation: 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below quisable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 4-2-03 Signature of Operator or Agent: Title: Afternation (form CDP-1) with intent to Drill; File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office will be notified before with a plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Signature of Operator or Agent: Signature of Opera	A MARCO PIPE PENUIPED				
For KCC Use ONLY API # 15 - 065 - 22918-00-00 Conductor pipe required NONE Minimum surface pipe required 200 feet per Alt. + 2 Approved by C 5 - 03 This authorization expires: 2 5 - 03 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	t is agreed that the following minimum requirements will be met	*ELEVATION MUST EXCEED 2000 MISC			
For KCC Use ONLY API # 15 - 22918-00-00 Conductor pipe required NONE Minimum surface pipe required 200 feet per Alt. + 2 Approved by 15 - 6-5-03 This authorization expires: 2-5-03 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	 A copy of the approved notice of intent to drill shall be potential. The minimum amount of surface pipe as specified below through all unconsolidated materials plus a minimum of 20. If the well is dry hole, an agreement between the operators. The appropriate district office will be notified before well is that appropriate I COMPLETION, production pipe shall Or pursuant to Appendix "B" - Eastern Kansas surface or must be completed within 30 days of the spud date or the later by certify that the statements made herein are true and to the surface or the statements. 	sted on each drilling rig; REQUILED shall be set by circulating cement to the top; in all cases surface pipe shall be set of feet into the underlying formation or and the district office on plug length and placement is necessary prior to plugging; a either plugged or production casing is cemented in; be cemented from below any usable water to surface within 120 days of spud date. The asing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing a well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The best of my knowledge and belief.			
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

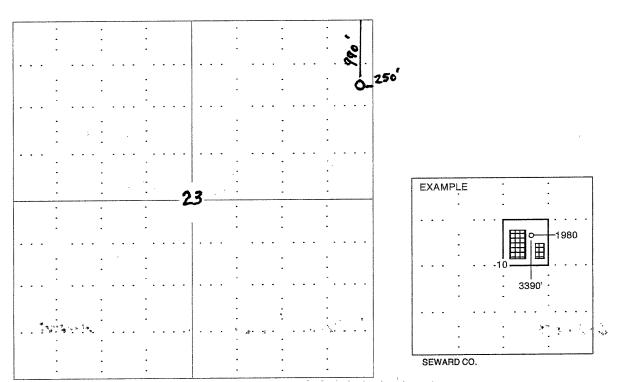
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Graham
Operator: Great Eastern Energy and Development Corp.	· · · · · · · · · · · · · · · · · · ·
Lease: Bobbie Nell	990' feet from VN / S Line of Section 250' feet from VE / W Line of Section
Well Number: 1	Sec. 23 Twp. 7 S. R. 21 East West
Field:	is Section: Regular or Irregular
Number of Acres attributable to well:	is deciron.
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	Section comer usedNENWSESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).