

15163-21958-0000

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

Special Test

OPERATOR Energy Exp. Inc. LOCATION OF WELL: NE-SW-NW
LEASE Dunning OF Sec. 20 T 7S R 19W
WELL NO. 4 COUNTY Rooks
FIELD U.S. 24 PRODUCING FORMATION Toronto

Date taken Aug. 18, 1983 Date effective _____

Well Depth 3520 Top prod. Form 3170 Perfs 3172-75
Casing: Size 4 1/2 Wt. _____ Depth 3519 Acid 500 gal - June 83
Tubing: Size 2 3/8 Depth of Perfs 3200 Gravity _____
Pump: Type Insert Bore 1 1/2

Well Status _____
STATUS BEFORE TEST: Pumping, flowing, etc.

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS 40 MINUTES 0 SECONDS

GAUGES: WATER _____ INCHES 42 PERCENTAGE

OIL _____ INCHES 58 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 36.00

WATER PRODUCTION RATE (BARRELS PER DAY) 15.12

OIL PRODUCTION RATE (BARRELS PER DAY) 21. PRODUCTIVITY

STROKES PERMINUTE 7 1/4

LENGTH OF STROKE 44 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

Titan plug @ 3250

RECEIVED
STATE CORPORATION COMMISSION
8-19-83
AUG 19 1983

CONSERVATION DIVISION
Wichita, Kansas

36	36	36
42	58	58
72	288	288
144	216	180
15.12	24.48	20.88

WITNESSES:

Walter Battagay
FOR STATE

Jimmy Burt
FOR OPERATOR

H.E. Brooks
FOR OFFSET