

15-065-22866-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

RECEIVED
JUL 08, 2003
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PRODUCTIVITY TEST

BARREL TEST

KCC WICHITA

OPERATOR GREAT EASTERN Energy Del. # 9449 LOCATION OF WELL E/2-NE-SE/4
 LEASE Alexander - Dowdell OF SEC. 23 T 7 R 21
 WELL NO. 1 COUNTY Graham
 FIELD _____ PRODUCING FORMATION Toronto
 Date Taken 6-23-03 Date Effective 6-23-03
 Well Depth 3660 Top Prod. Form. Toronto Perfs _____
 Casing: Size 5 1/2 Wt. 14 Depth _____ Acid 1000 gal
 Tubing: Size 2 7/8 Depth of Perfs 3316-3320 Gravity 26.5
 Pump: Type Insert Bore 2 1/2 x 2 1/2 x 12 Purchaser STG
 Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 114.17
 WATER PRODUCTION RATE (BARREL PER DAY) 57.08
 OIL PRODUCTION RATE (BARRELS PER DAY) 57.08 PRODUCTIVITY
 STROKES PER MINUTE 8.5
 LENGTH OF STROKE 52 INCHES
 REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams FOR STATE
[Signature] FOR OPERATOR
 _____ FOR OFFSET