

15-065-22933-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST

BARREL TEST

OPERATOR Great Eastern Energy + Dev. # 9449 LOCATION OF WELL C-NE-NE/4
LEASE Alexander OF SEC. 26 T 7 R 21
WELL NO. # 4 COUNTY Rooks
FIELD _____ PRODUCING FORMATION _____

Date Taken 10-9-2003 Date Effective 10-9-2003
Well Depth 3560' Top Prod. Form. LKC Perfs 3344-3560
Casing: Size 5 1/2 Wt. 14 # Depth 3554 Acid 4750 gals.
Tubing: Size 2 7/8 Depth of Perfs _____ Gravity _____
Pump: Type Insert Bore 2 1/2" x 2" x 10' Purchaser STG
Well Status Pumping

Pumping flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS
DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS
GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 128.44
WATER PRODUCTION RATE (BARREL PER DAY) 2.56
OIL PRODUCTION RATE (BARRELS PER DAY) 125.88 PRODUCTIVITY
STROKES PER MINUTE 7
LENGTH OF STROKE 54 INCHES
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

RECEIVED
OCT 14 2003
KCC WICHITA

WITNESSES:

Richard Wilton

FOR STATE

Nancy Kay Dargatzis

FOR OPERATOR

FOR OFFSET