

CONFIDENTIAL

15-065-22893-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR GREAT EASTERN ENERGY FdL # 9449 LOCATION OF WELL SE-NW-NE-SE 1/4
LEASE VANDUWILL OF SEC. 26 T 7 R 21
WELL NO. 1 COUNTY GRAHAM
FIELD _____ PRODUCING FORMATION _____

Date Taken _____ Date Effective _____

Well Depth 3524 Top Prod. Form. LKC Perfs 3320-3478
Casing: Size 5 1/2 Wt. 14 Depth 3552 Acid 6000
Tubing: Size 2 3/8 Depth of Perfs 3478 Gravity 26.5
Pump: Type Flexite-Ring Bore 2 1/2 x 2 x 12 Purchaser STG
Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 224.00

WATER PRODUCTION RATE (BARREL PER DAY) 117.00

OIL PRODUCTION RATE (BARRELS PER DAY) 107.00

STROKES PER MINUTE 12.5 PRODUCTIVITY

LENTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

Mark Day

FOR STATE

FOR OPERATOR

FOR OFFSET

JUL 14 2003
BY: _____

RECEIVED
JUL 24 2003
JUL 24 2003
KCC WICHITA