

15-065-22917-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

RECEIVED
JUL 30 2003
JUL 31 2003

PRODUCTIVITY TEST

BARREL TEST

KCC WICHITA

NESENNW

OPERATOR Great Eastern Energy Dev. # 9449 LOCATION OF WELL Ap NE SW NE SE/4
 LEASE Alexander OF SEC. 25 T 07 R 21w
 WELL NO. #3 COUNTY Graham
 FIELD _____ PRODUCING FORMATION LKC
 Date Taken 7-29-2003 Date Effective 7-29-2003
 Well Depth 3601' Top Prod. Form. LKC Perfs 3333'-3339'
 Casing: Size 5 1/2" Wt. 14# Depth 3594' Acid 2500 gals.
 Tubing: Size 2 7/8" Depth of Perfs 3339' Gravity 29*
 Pump: Type Insert Bore 2 1/2"x2"x12' Purchaser STG
 Well Status Pumping
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
 SHUT IN 0 HOURS
 DURATION OF TEST _____ HOURS 16 MINUTES 15 SECONDS
 GAUGES: WATER _____ INCHES _____ PERCENTAGE
 OIL _____ INCHES _____ PERCENTAGE
 GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 88.50
 WATER PRODUCTION RATE (BARREL PER DAY) 70.80
 OIL PRODUCTION RATE (BARRELS PER DAY) 17.70 PRODUCTIVITY
 STROKES PER MINUTE 6.5
 LENTH OF STROKE 54 INCHES
 REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.
 COMMENTS _____

WITNESSES:

Richard Williams _____
 FOR STATE FOR OPERATOR FOR OFFSET