

15-065-22895-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

RECEIVED
JUL 31 2003
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KCC WICHITA

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Great Eastern Energy Dev. # 9449 LOCATION OF WELL SW-NE-NW-NW/4
LEASE Alexander OF SEC. 25 T 07 R 21w
WELL NO. #2 COUNTY Graham
FIELD _____ PRODUCING FORMATION LKC
Date Taken 7-29-2003 Date Effective 7-29-2003
Well Depth 3630' Top Prod. Form. LKC Perfs 3340'-3562'
Casing: Size 5 1/2" Wt. 14# Depth 3628' Acid 4000 gals.
Tubing: Size 2 7/8" Depth of Perfs 3562' Gravity 34*
Pump: Type Insert Bore 2 1/2"x2"x12' Purchaser STG
Well Status Pumping
Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS
DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS
GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE
GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 115.00
WATER PRODUCTION RATE (BARREL PER DAY) .58
OIL PRODUCTION RATE (BARRELS PER DAY) 114.42 PRODUCTIVITY
STROKES PER MINUTE 10
LENTH OF STROKE 54 INCHES
REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.
COMMENTS _____

WITNESSES:

Richard Williams _____
FOR STATE FOR OPERATOR FOR OFFSET