

15-065-22872-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

RECEIVED
JUL 08, 2003
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KCC WICHITA

PRODUCTIVITY TEST

BARREL TEST

OPERATOR Great Eastern Energy + DoL # 9449 LOCATION OF WELL SW-SW-NE1/4
LEASE Jones Unit OF SEC. 25 T 7 R 21
WELL NO. 1 COUNTY GRAHAM
FIELD _____ PRODUCING FORMATION _____

Date Taken _____ Date Effective _____
Well Depth 3620 Top Prod. Form. LKC Perfs 3372-3416
Casing: Size 5 1/2 Wt. 14 Depth 3596 Acid 2500 gal
Tubing: Size 2 7/8 Depth of Perfs 3416 Gravity 26.5
Pump: Type Insert Bore 2 1/2 x 2 x 12 Purchaser STG
Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED 24 HOURS
SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE
OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 120.00

WATER PRODUCTION RATE (BARREL PER DAY) 93.00

OIL PRODUCTION RATE (BARRELS PER DAY) 27.00 PRODUCTIVITY

STROKES PER MINUTE 10

LENTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

[Signature]

FOR STATE

FOR OPERATOR

FOR OFFSET