

15-065-22868-00-00

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

RECEIVED
JUL 31, 2003
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PRODUCTIVITY TEST

BARREL TEST

KCC WICHITA

OPERATOR Great Eastern Energy Dev. # 9449 LOCATION OF WELL SW-SE-SW-NW/4
 LEASE Alexander OF SEC. 25 T 07 R 21w
 WELL NO. #1 COUNTY Graham
 FIELD _____ PRODUCING FORMATION LKC
 Date Taken 7-29-2003 Date Effective 7-29-2003
 Well Depth 3600' Top Prod. Form. LKC Perfs 3323'- 3372'
 Casing: Size 5 1/2" Wt. 14# Depth 3599' Acid 2000 gals.
 Tubing: Size 2 7/8" Depth of Perfs 3372' Gravity 34*
 Pump: Type Insert Bore 2 1/2"x2"x12' Purchaser STG
 Well Status Pumping

Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 192.00

WATER PRODUCTION RATE (BARREL PER DAY) 86.40

OIL PRODUCTION RATE (BARRELS PER DAY) 105.60 PRODUCTIVITY

STROKES PER MINUTE 11.5

LENTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

[Signature]

FOR STATE

FOR OPERATOR

FOR OFFSET