**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

API Number: 15 -145-21509-00-00 Lease Operator: V.J.I. Natural Resources Inc. 30-38 48th St. Astoria, New York 11103 Lease Name: Josefiak Well Number: 1-A Phone: (785)625 8360 Operator License #: 30420 Spot Location (QQQQ): \_\_\_\_\_ - SW - SW -SW D&A Dry Type of Well: ... \_\_\_ Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) 450 Feet from North / x South Section Line 1-31-05 450 Feet from East / X West Section Line The plugging proposal was approved on: \_\_\_\_ Mr. Lacv \_\_\_\_\_ (KCC District Agent's Name) Sec. 35 Twp. 22 S. R. 17 East X West Is ACO-1 filed? X Yes No If not, is well log attached? Yes No County: Pawnee Producing Formation(s): List All (If needed attach another sheet) 1-31-05 Date Well Completed: Depth to Top: Bottom: 1-31-05 Plugging Commenced: \_\_ Depth to Top: \_\_\_\_ \_\_ Bottom: \_\_\_ 1-31-05 Plugging Completed:\_\_\_ Depth to Top: \_\_ Bottom: Show depth and thickness of all water, oil and gas formations. Oil. Gas or Water Records Casing Record (Surface Conductor & Production) Formation Content From To Size Put In Pulled Out 8 5/8" 820 820 Surface 0 none RECEIVED Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. 1st Plug at 1100' w/80sks 60/40 poz 6% Gel 2nd Plug at 400' w/50sks 60/40 poz 6% Gel 40' w/10sks 60/40 poz 6% Gel 3rd Plug at **RCC WICHITA** Plug Rat Hole w/15sks 60/40 poz 6% Gel \_\_\_\_\_License #:\_\_\_32453 Name of Plugging Contractor: Acid Services, LLC Address: 10244 NE Highway 61, P.O. Box 8613. Pratt. Kansas 67124 Name of Party Responsible for Plugging Fees: V.J.I. Natural Resources Inc. State of New York County, \_\_\_\_ Jason Dinges (agent) (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the CHRISTINE SCHLYER NOTARY PUBLIC STATE OF KANSAS so beln me God. My Appt. Exp.  $\angle 0 - 12 - 0$ (Address) 1584 Smokey Hill River Rd., Hays, Ks. 67601 My Commission Expires: 10-



SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

## Invoice

Bill to:			90550	000	Invoice		ice Date		Order Date			
	VJI I	Natural Resources		L	501150		/31/05	9198	1/31/05			
	c/o J	ason Dinges		6	Service Description							
		Smokey Hill River Ro	1.	Cement								
		s, KS 67601										
	J		е	Well								
						Josefia	ak	A	-1			
AF	E	CustomerRep	Treater		Well Type	P	urchase Orde	r Te	rms			
		K. Roach	T. Seba	N	lew Well			Ne	t 30 -			
<u>ID.</u>	Desc	ription		<u>UO</u>	M Que	<u>antity</u>	Unit Price	<u>Pri</u>	<u>ce</u>			
D203	60/40	0 POZ (COMMON)		SK		155	\$9.09	\$1,408.9	5 (T)			
C320	CEM	IENT GELL		LB		536	\$0.25	\$134.0	(T) 0			
E100	HEA	VY VEHICLE MILE	AGE - 1 WAY	MI		50	\$3.65	\$182.5	(T) 0			
E101	CAR	, PICKUP OR VAN M	IILEAGE - 1 WAY	MI		50	\$2.15	\$107.5	(T)			
E104		PPANT / BULK DEL E, \$200 MIN	IV SERVICES/TON	TM		335	\$1.60	\$536.0	(T) 0			
E107	CEM	IENT SERVICE CHA	RGE	SK		155	\$1.50	\$232.5	(T)			
R400		IENT PUMPER, PLU rkover Unit) 2 HR	G & ABANDON	EA		1	\$700.00	\$700.0	0 (T)			
							Sub Total:	\$3,301.4	5			
							Discount:	\$825.3	6			

Discount Sub Total: \$2,476.09

Pawnee County & State Tax Rate: 6.30% Taxes: \$155.99

(T) Taxable Item Total: \$2,632.08

> RECEIVED JUL 122005 KCC WICHITA

			INVOICE N	Ю.		t to Correction		FIELD	ORDER	9198
			Date	31-05	Lease JOSE	FINK	Ã-	Well #	Legal 35-	-225. 17w
SER	VICES,	LLC	Customer I	D	County P	JUNEE		State K	Station PR	-
· 1/2/	T. No	rura'	L R	<i>ځ</i> ک.	Depth	Formation			Shoe Joint	
C <u>√√√√</u>					Casing 4/2 0.P.	Casing Depth	, 1	4190	Job Type	NEW LELL
R					Customer Repres	entative Roa	,	Treater	T. SEBI	
					1300	31 100-4	<u> </u>		1 . 5681	
AFE Number		PO Nu	mber		Materials Received by	X Cal	Tac	ell		
Product Code	QUANTITY				RVICES USED	UNIT PRICE	AN	IOUNT	CORRECTION	OUNTING AMOUNT
D.503	1559W	<u> </u>   <u> </u>	40 Po	ι			<u> </u>			
<u>C-320</u>	536 lbs	CMT	GEL			-				
E-100	50 m	HED		me						
E-101	SO ME	B 11	<u> </u>							
E-104	335 m	Bull		PUEKY	\ <b>-</b>					
E-107 R-400	155 SKI			CHAR	90					
K-4W	( EN	tam	CHYR	11(00						
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									-KCC W	<del>ICHITA</del>
		14								
10244 NE Hi	way 61 · P.O.	Box 8613	- Pratt, K	S 67124-86	13 - Phone (620	) 672-1201 · F	ax (620)	672-5383	TOTAL	

## TREATMENT REPORT

<u> </u>					[-	ustomer	ID:			1 6	\ata						
										Date							
						ustomer	<u> 4.57</u>	NOT. RES				-31-03	7				
SERVICES.LLC						base 4	Josef	TAK	IAK			Lease No. Well					
Field Order	Stati	ion P	RATT	•			Casing	Depth 3	1100	C	Pai	JNEE	l l	tate //			
Type Job	7.T.A.		ى لى					Formation	2= 41		,	Legal Descrip	tion . 2.2.5	- 174)			
PIF	PE DATA		T	RFORA	TING DA						Legal Description 35.225 - 17W TREATMENT RESUME						
Casing Size Tubing Size			Shots/Ft			Anid		SK 60/40 Por			RATE	PRESS	ISIP				
Depth Depth					То		Pre Pad	· Gel	, , , ,	Max		<del>                                     </del>	5 Min.				
Volume Volume		l l			То		Pad 13.3 /Gn L 1.59		59 fs	Min			10 Min.				
Max Press	Max Pro	Max Press		From				Frac		Avg			15 Min.				
Well Connect	tion Annulus	Annulus Vol.		From		То				HHP Used			Annulus Pressure				
Plug Depth	Packer	Packer Depth		From th		То		Flush		Gas Volume			Total Load				
Customer Re	presentative		From	<del></del>	To Stati	on Manag	per $\bigcirc$ $\land$				Treater	-	- 45-04				
				100	15			Jer	Τ	_		. Seba		T			
Service Units	Casing	Ti	ubing	123		ط ح	346	571			· · · · · · · · · · · · · · · · · · ·	<u> </u>		<u> </u>			
Time	Pressure		REC	Bbis.	Pumped	-	Rate	<u> </u>			Servi	ce l.og		***************************************			
14:00		-	JUL			-		Callen			<del>,</del>						
16:30	<u> </u>			2 2005				ON LOC WHICK'S SAPETY MTG									
		1 K	CC	MICH	ITA	<u> </u>											
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21:30			7					103	3 /	Cn.	pleto	<u></u>					
-												HONK	70	D)			
102	44 NE Hi	way (	61 • P.	O. Box	8613 •	Pratt	, KS 671	24-8613 • F	hone	(620	) 672-120	01 • Fax (6	20) 672-5	383			