

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.  
Address: P. O. Box 18496, Okla. City, OK 73154-0496  
Phone: (405) 848-8000 Operator License #: 32334  
Type of Well: Gas Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 11/09/04 (Date)  
by: David P. Williams (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Chase Depth to Top: 2511 Bottom: 2526 T.D. 2560  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 081-21149 - 00 - 00  
Lease Name: MLP PAULINE MURPHY TRUST  
Well Number: 1-34  
Spot Location (QQQQ): W2 - SE - NW - SE *KCC BEM 7-14-05 RBDMS*  
1385 Feet from  North /  South Section Line  
1800 Feet from  East /  West Section Line  
Sec. 34 Twp. 29 S. R. 34  East  West  
County: HASKELL  
Date Well Completed: 11/26/97  
Plugging Commenced: 11/10/04  
Plugging Completed: 11/10/04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	1830	RECEIVED KANSAS CORPORATION COMMISSION JUL 14 2005 CONSERVATION DIVISION WICHITA, KS
				5-1/2	5574	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU Allied, pump 300# CS hulls, mix & pump 50 sx 60/40 Poz w/2000# CS hulls, pump 70 bbls mud spacer, set 15 min., mix & pump 140 sx 60/40 poz, pressure to 500#, SIW, tie on surf csg, pump 10 sx 60/40 poz, press to 500#, RDMO, cut off wellhead, weld on cap, fack fill pits & restore location

Name of Plugging Contractor: Allied Cementing Co., Inc. License #: 99996  
Address: P. O. Box 31, Russell, Kansas 67665

Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.  
State of OK County, OK, ss.

Barbara J. Bale, Regulatory Analyst (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Barbara J. Bale

(Address) P. O. Box 18496, Oklahoma City, OK 73154-0496



SUBSCRIBED and SWORN TO before me this 13<sup>th</sup> day of July, 20 05  
Cynthia B. McClintock My Commission Expires: \_\_\_\_\_  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

*Bm*

