KANSAS STATE CORPORATION COMMISSION



CONSERVATION DIVISION AGENT'S REPORT

TO:

Jewel M. Ogden, Director 500 Insurance Building

212 North Market Wichita 2, Kansas
File No. County: Graham
Location: <u>SW SW SW</u> Sec. 12 Twp. 7 Rge. 21 (E) (W) V
Name of Field: w, ld CA+ Total Depth: 3705
I have this date completed supervision of plugging of:
Lease Name: NEM Well No. #/
Lease Name: NEW Well No. #/ Operator's Full Name: IMPERIAL Oil of KANS.
Complete Address: 780 4th NATI BANK Bldg. Wichita, Ks.
Plugging Contractor: SamE
Address:License No
Oil Well Gas Well Input Well SWD Well D & A
Other well as hereafter indicated:
Was any delay in plugging operations caused by Conservation Division Agent? YesNo
If yes how long?Reason:
Operation Completed: Hour S.A. M. Day 3 Month Sept Year S.R. The above well was plugged as follows:
The above well was plugged as follows:
The above well was plugged as follows:
The above well was plugged as follows: Mudded BACK to 550'SET CEMENTING Plug + 55. CEMENT - Mudded BACK to 180'SET CEMENTING Plug # 155x CEMENT - Mudded BACK to 40'SET
The above well was plugged as follows: Mudded BACK to 550' SET CEMENTING Plug + 25. CEMENT - Mudded BACK to 180'S ET CEMENTING Plug & 155x CEMENT - Mudded BACK to 40' SET CEMENTING Plug & 10 SX CEMENT TO BASE OF CE1/2.
The above well was plugged as follows: Mudded BACK to 550'SET CEMENTING Plug + 55. CEMENT - Mudded BACK to 180'SET CEMENTING Plug # 155x CEMENT - Mudded BACK to 40'SET
The above well was plugged as follows: Mudded BACK to 550' SET CEMENTING Plug + 25. CEMENT - Mudded BACK to 180'S ET CEMENTING Plug & 155x CEMENT - Mudded BACK to 40' SET CEMENTING Plug & 10 SX CEMENT TO BASE OF CE1/2.
The above well was plugged as follows: Mudded BACK to 550' SET CEMENTING Plug + 25. CEMENT - Mudded BACK to 180'S ET CEMENTING Plug & 155x CEMENT - Mudded BACK to 40' SET CEMENTING Plug & 10 SX CEMENT TO BASE OF CE1/2.
The above well was plugged as follows: Mudded BACK to 550' SET CEMENTING Plug + 25. CEMENT - Mudded BACK to 180'SET CEMENTING Plug & 1.5x CEMENT - Mudded BACK to 40' SET CEMENTING Plug & 10 SX CEMENT TO BASE OF CE1/2. 184'07856" SURFACE CASING.
The above well was plugged as follows: Mudded BACK to 550' SET CEMENTING Plug + 25. CEMENT - Mudded BACK to 180'SET CEMENTING Plug # 155x CEMENT - Mudded BACK to 40' SET CEMENTING Plug + 10 SX CEMENT TO BASE OF CE//2. 184' of 856' Superace CASING.
The above well was plugged as follows: Mudded BACK to 550' SET CEMENTING Plug + 25. CEMENT - Mudded BACK to 180'SET CEMENTING Plug & 1.5x CEMENT - Mudded BACK to 40' SET CEMENTING Plug & 10 SX CEMENT TO BASE OF CE1/2. 184'07856" SURFACE CASING.

FILE SEC 12 T 7 R ZIW

BOOK PAGE 130 LINE

CONSERVATION DIVISION

Wichita, Kansas 9 12 58