

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6278 EXPIRATION DATE June 30, 1984
OPERATOR PETX Petroleum Corporation API NO. 15-065-21,884 - 00-00
ADDRESS 1616 Glenarm Place, Suite 1700 COUNTY Graham
Denver, CO 80202 FIELD _____
** CONTACT PERSON Mr. Bob Johnson PROD. FORMATION _____
PHONE (303)629-1098 _____ Indicate if new pay.

PURCHASER _____ LEASE Legere
ADDRESS _____ WELL NO. 1
WELL LOCATION 50' SE of NW NE NW
DRILLING H-30, Inc. 940' Ft. from E Line and
CONTRACTOR ADDRESS 251 N. Water, Suite 10 360' Ft. from N Line of XX
Wichita, KS 67202 the NW(Qtr.)SEC30 TWP 7S RGE 21 (W).

PLUGGING Allied Cementing Co., Inc
CONTRACTOR ADDRESS Box 31
Russell, KS 67665

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3800' PBTD _____
SPUD DATE 11/11/83 DATE COMPLETED 11/18/83
ELEV: GR 2197 DF _____ KB 2202

DRILLED WITH (~~GARRE~~) (ROTARY) (~~ATB~~) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 298' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Rogers A. Hauck, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Rogers A. Hauck
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 21st day of December, 19 83.

MY COMMISSION EXPIRES: July 7, 1987

Laura J. Engle
(NOTARY PUBLIC)
Laura J. Engle (303) 629-1098
1616 Glenarm P.L. #1700
Denver, CO 80202

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
DEC 27 1983
DEC 27 1983
CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR PETX Petroleum Corp.

LEASE NAME Legere

SEC 30 TWP 7S RGE 21

X(2) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Anhydrite	1760 (+442)
			Topeka	3189 (-987)
			Heebner	3402 (-1200)
			Toronto	3426 (-1224)
			Lansing	3440 (-1238)
			BKC	3634 (-1432)
Sand, Sandstone & Shale	0'	425'	Conglomerate	3716 (-1514)
Shale	425'	1285'	Arbuckle	3744 (-1542)
Sand	1285'	1490'		
Shale	1490'	1763'		
Anhydrite	1763'	1793'		
Shale	1793'	1855'		
Shale with Lime	1855'	2407'		
Shale & Lime	2407'	2790'		
Lime & Shale	2790'	3210'		
Lime	3210'	3262'		
Lime & Shale	3262'	3505'		
Lime	3505'	3605'		
Shale	3605'	3730'		
Lime	3730'	3800'		
Rotary Total Depth				
DST #1 3441-3505 30-60-45-90 Rec. 460' Muddy SW FP 90-180, 150-260 SIP 1215-1205 RW 0.08 Chlorides 70,000 ppm				
DST #2 3570-3605 30-30-30-60 Rec. 5' mud. FP 50-50, 30-60, SIP 60-60				
DST #3 3606-3638 30-30-30-30 Rec. 10' mud			few specks oil	FP 30-40, 30-40
If additional space is needed use Page 2			SIP 1284-1254	
			DST #4 3738-3753	Mis-run

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"	24#	298'	60/40 poz	225	3% cc, 2% gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB

Perforations