

AFFIDAVIT AND COMPLETION FORM

ACO-1

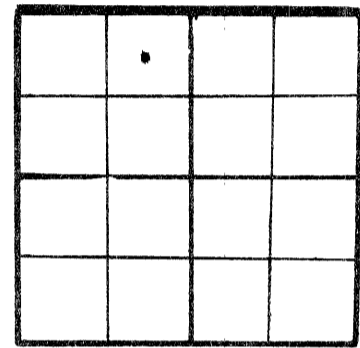
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Thunderbird Drilling, Inc. API NO. 15-163-21,530 0060
 ADDRESS P.O. Box 18407 COUNTY Rooks
Wichita, Ks. 67218 FIELD Wildcat RESERVOIR
 **CONTACT PERSON Gloria DeJesus LEASE Schoeller

PHONE (316) 685-1441
 PURCHASER Clear Creek WELL NO. 2
 ADDRESS McPherson, Kansas WELL LOCATION NE NW NE

DRILLING CONTRACTOR Thunderbird Drilling, Inc. ADDRESS Same as above
 990' Ft. from West Line and
 330 Ft. from North Line of
 the NE/4 SEC. 32 TWP. 7S RGE 19W

PLUGGING CONTRACTOR _____
 ADDRESS _____
 TOTAL DEPTH 3405 PBTD _____
 SPUD DATE 1/3/82 DATE COMPLETED 1/2/82
 ELEV: GR 1947DF KB 1952



WELL PLAT
 (Quarter) or (Full) Section - Please indicate.

KCC
 KGS
 MISC. _____

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXX~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(~~XXXX~~) casing.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface | 12 1/4 | 8 5/8" | 24# | 328' | com | 250 | 2% gel, 3% cc. |
| Production | | 4 1/2" | | 3397 | | 125 | |
| | | | | | | | |
| | | | | | | | |

| LINER RECORD | | | PERFORATION RECORD | | |
|---------------|---------------|---------------|--------------------|-------------|----------------|
| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
| | | | 2 | | 3305-3310 |
| | | | 2 | | 3287-3294 |
| TUBING RECORD | | | | | |
| Size | Setting depth | Packer set at | 2 | | 3266-3271 |
| | | | 2 | | 3136-3144 |

| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | |
|---|------------------------|
| Amount and kind of material used | Depth interval treated |
| A 250 gal. A 1000 Gal. | 3305-3310 |
| A 250 gal, 15% MA | 3266-3271 |
| A 250 gal. 15%, A 1000, 15% NE | 3136-3144 |

RECEIVED
 STATE CORPORATION COMMISSION
 3/1/82
 MAR 1 10 00
 CONSERVATION DIVISION
 Wichita, Kansas

TEST DATE: _____
 Date of first production 2/18/82 Producing method (flowing, pumping, gas lift, etc.) Pumping A.P.I. Gravity _____
 RATE OF PRODUCTION PER 24 HOURS Oil 55 bbls. Gas None MCF Water % None bbls. Gas-oil ratio _____ CFPB
 Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) LKC 3305-10, 3287-94, 3266-71 & 3136-44

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum unknown Depth 278
 Estimated height of cement behind pipe circulated

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|---|--------|--------------|------|-------|
| DST #1 /30-60-45-90, rec. 120' gip, 10' free oil, 20' ocm, FP 29-29#, BHP 464-592# | 3125 | 3150 | | |
| DST #2 /30-60-30-60, rec. 60' gip, 90' wtr w/sho oil, FP 55-66#, BHP 925-853# | 3166 | 3205 | | |
| DST #3 /30-60-30-60, rec. 120' gip, 200' mw, FP 59-128#, BHP 1178-1120# | 3205 | 3240 | | |
| DST #4 /30-60-30-60, rec. 1090' gip, 180' cgo, 410' gcom, FP 79-237#, BHP 807-454# | 3260 | 3290 | | |
| DST #5 /30-60-30-60, rec. 120' gip, 200' oil, 240' hocm, FP 79-197#, BHP 886-866# | 3284 | 3325 | | |
| DST #6 /30-60-30-60, rec. 120' gip, 2' osm, FP 39-39#, BHP 1071-1003#. | 3225 | 3360 | | |
| <u>From</u> <u>To</u> <u>Description</u> | | | | |
| 0 | 328 | Surface hole | | |
| 328 | 920 | Shale & Sand | | |
| 920 | 1137 | Sand | | |
| 1137 | 1423 | Shale & Sand | | |
| 1459 | 1590 | Shale | | |
| 1590 | 2329 | Shale | | |
| 2329 | 2818 | Shale & Lime | | |
| 2818 | 2918 | Lime & Shale | | |
| 2918 | 3405 | Lime | | |
| 3405 | R.T.D. | | | |

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF SEDGWICK SS,

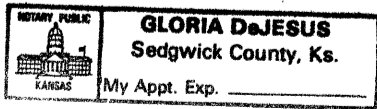
Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS Vice-President FOR Thunderbird Drilling, Inc. OPERATOR OF THE Schoeller LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 18th DAY OF February 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *Burke Krueger*

SUBSCRIBED AND SWORN TO BEFORE ME THIS 18th DAY OF February 19 82



Gloria DeJesus
NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-25-84