API NO. 15- 065-22,725 0001

STATE CORPORATION COMMISSION OF KANSAS OIL & EAS CONSERVATION DIVISION

Operator: License # 4767 ***Ritchie Exploration, Inc.** **Address** 125 N. Market; Suite 1000 **City/State/Tip Wichita, KS 67202 **Purchaser; NCRA Operator Contact Person: Lisa Thimmesch **Lisa Thimmesch **Contractor: Name: Lisa Thimmesch **Lisa Thimmesch **License: CONFIDENTIAL **Designate Type of Completion **New Will ResEntry X Vortover X 5011 SU0 SIOU Tamp. Abd. **Gase Suina S	WELL COMPLETION FORM	County Graham 120' E of
Name: Ritchie Exploration, Inc. Address 125 N. Market, Suite 1000 City/State/tip Wichita, KS 67202 Purchaser: NCRA Operator Contact Person: Lisa Thimmesch Phane (316 267-4375 Contractor: Name: License: CONFIDENTIAL License: Confident Co	•	
Name: Ritchie Exploration, Inc. Address 125 N. Market, Suite 1000 City/State/tip Wichita, KS 67202 Purchaser: NCRA Operator Contact Person: Lisa Thimmesch Phane (316 267-4375 Contractor: Name: License: CONFIDENTIAL License: Confident Co	Operator: License # 4767	4950 Feet from (G/N (circle one) Line of Section
City/State/Zip Wichita, KS 67202 Purchaser: NCRA Operator Contract Person: Lisa Thimmesch Elevation: Stage Stage Van Loenen-31B well # 1 Print Stage Stage Van Loenen-31B well # 1 Producing Farastion Toronto Elevation: Ground 21.75 ts 2180 Producing Farastion Toronto Elevation: Ground 21.75 ts 2180 Page 3750 page 3523.71 Assume of Surface Pipe Set and Camented at Feet Multiple Stage Camenting Collar Used? Yes & No Walliefte Sealogist: If yes, show depth set in Camenta of troutated from New Vell Re-Entry Xworkover X oil SWO 3100 Temp. Abd. Gas BRE 2100 Dry Other (Care, VSW. Expl., Cathodic, etc) Operator: Ritchie Exploration, Incoherence of the Reserve Pfl) Foundation of fluid disposal if hauled offsites Page Stage Stage Stage Stage Reached 10 Pulcy Stage Stage Stage Reached 10 Sealon Operator: Stage Stage Reached 10 Sealon Operator: Stage	Name: Ritchie Exploration, Inc.	
Contractor: NCRA Poemater tontact Person: Phone (316 267-4375 Contractor: Nees: License: License: License: License: Lic	Address 125 N. Market, Suite 1000	
Perchaser: NCRA Operator Contact Person: Lisa Thimmesch Phone (316, 267-4375 Contractor: Xama: Licanse: Licanse	City/State/Zip Wichita, KS 67202	
Phone 316 267-4375 Elevation: Sround 2175 KS 2180 Phone 316 267-4375 Contractor: Mass: Licenses: Welliste Seelogist: Welliste Seelogist: Welliste Seelogist: Well Re-Entry X Workover X Oil SWO SIOW Temp. Abd. Sae: SRM SISW SIOW Temp. Abd. Sae: SRM SISW SIOW SIOW Temp. Abd. Sae: SRM SISW SIOW SIOW SIOW SIOW SIOW SIOW SIOW	Purchaser: NCRA	
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Dry Other (core, VSM, Expl., Cathodic, etc) Drilling Fluid Management Plan RE WORK 94 10-19-95 (Outa must be collected from the Reserve Pit) If Verkever/Re-Entry: old well info as follows: Operator: Ritchie Exploration, Incheride content ppm Fluid volume bobs Vell Name: #1 Van Loenen-31B Comp. Date 11-93 old Total Depth 3750 Deepening X Re-perf. Conv. to Inj/SUD Plug Back Commingled Docket No. Outal Completion Docket No. Other (SWD or Injr) Docket No. 9-26-94 9-30-94 9-30-94 SUBS Date OF START Date Reached TD Completion Date OF WORKOVER INSTRUCTIONS: An original and two copies of this form shall be filed with the Kanasa Corporation Commission, 200 Colorado Deeby Building, Wichitz, Kanasa 67202, within 120 days of the spud date, recompletion, verkever or conversion of a vail. Rule 52-3-130, S2-3-105 and 52-3-107 apply. Information on side two of this form shall be held candidatish for a pariod 12 months if requested in writing and submitted with the form (see rule 32-3-107 for confidentiality in excess of 12 months). The copy of All Vireline Logs and gaologist well report shall be attached with this form. All CEMENTIES TICKET MUST BE ATTACKED. Subsit Co-4 form with all plugged wells. All requirements of the statutes, in the submitted with the form (see rule 32-3-107 for confidentiality in excess of 12 months). The copy of All Vireline Logs and gaologist well report shall be attached with this form. All CEMENTIES TICKET WITH TICKET WITH TICKED. Subsit Co-4 form with all plugged wells. Signature PROM CONFIDENTIAL Gounts of the Reserve Pit (see only) County Docket No. PROM CONFIDENTIAL RELEASED RELEASED RELEASED RELEASED RELEASED Subscribed and swent to be copy of the form of fluid disposal if hauled offsite: RELEASED Comp. Fluid disposal if hauled offsites RELEASED Comp. Fluid disposal	Designate Type of Completion New Well Re-Entry X Workover	
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Despening X Re-perf. Conv. to Inj/SWD PRID Plug Back PRID Plug Back PRID Pocket No. Dual Completion Docket No. Other (SWD or Inj?) Docket No. Other (SWD or Inj?) Docket No. Grant Sec. PROM CONFIDENTIAL SEME Date OF START Date Reached TD Completion Date OF Workover. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, verkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of All wireline logs and geologist well report shall be attached with this form. ALL CEMENTINE TICKETS MUST BE ATTACHED. Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and/regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes form are complete and correct to the best of my knowledge. Subscribed and sworn to before me this complete and correct to the best of my knowledge. F. Letter of Confidentiality Attached to Complete and correct to the best of my knowledge. F. Letter of Confidentiality Attached to Complete the complete of the best of my knowledge. F. Letter of Confidentiality Attached to Complete the complete of the best of my knowledge. F. Letter of Confidentiality Attached to Complete the complete of the best of my knowledge. F. Letter of Confidentiality Attached to Complete the complete of the best of my knowledge. F. Letter of Confidentiality Attached to Complete the complete of the best of my knowledge. F. Letter of Confidentiality Attached to Complete the complete of the best of my knowledge. F. Letter of Confidentiality Attached to Complete the complete of the complete the complete of the com		
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9-26-94 9-30-94 Completion Date OF WORKOVER INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Vichita, Kansas 67202, within 120 days of the spud date, recompletion, vorkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period off 12 months if requested in writing and submitted with the form shall be attached with this form. ALL CEMENTIAN TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and/regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes, rules and/regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes, rules and/regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes, rules and/regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes, rules and/regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes of the best of my knowledge. Signature President Date ##2544 **C.C. OFFICE USE ONLY** F. Letter of Confidentiality Attached to Wireline Log Received NOV Day 19 ALL **Distribution** **Distribution** **EROM CONTRIPTION Dockst No. Doc	Dual Completion Docket No.	Lease-Nametttlende No.1970
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Vichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINE TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statutes herein are complete and correct to the best of my knowledge. Signature President Date K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached with and sworn to before me this 21S+ day of Movember.		Quarter Sec
Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 32-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of	Date OF START Date Reached ID Completion Date OF	
Signature President Date 112194 Subscribed and sworn to before se this 215+ day of 100 tember. Notary Public Road 1 100 tember (Specify)	Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information or 112 months if requested in writing and submitted with the months). One copy of All wireline logs and geologist well	of the spud date, recompletion, workover or conversion of a well. It side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12) I report shall be attached with this form. ALL CEMENTING TICKETS
Title President Date 112194 C Wireline Log Received NOV 22, 19 Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November. Subscribed and sworn to before se thi21st day of November.		
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Notary Public KGS Plug Other (Specify)	Subscribed and sworn to before se this 15th day of Alove	puber. Distribution (R) (1994)
Date Commission Expires	Notary Public XIAA / MMMOON	

LISA THIMMESCH Notary Public State of Kansas My Appl Exp. 8-29-95

Form ACO-1 (7-91)

Operator Name Ri	tchie Exp	loration, Inc	C. Lease Name	Van Loe	enen-31B	Well #	1
Sec. 31 Twp. 7 Rgs. 21W		☐ East	County		Graham		
Sec. 31 Twp. 7	_ Rg⊕. <u>∠⊥V</u> V	☐ West					
interval tested, ti	me tool open a s, bottom hole	and base of formati nd closed, flowing a tamperature, fluid re opy of log.	and shut-in pres	sures, wheth	her shut-in pre	ssure read	ched static level,
Drill Stem Tests Tak (Attach Additiona		☐ Yes 🛣 No	Cag.	Formation	n (Tap), Depth	and Datums	Sample
Samples Sent to Geoi		□ Yes X No	Хаме		Тор		Datum
Cores Taken		☐ Yes 🛣 No					
Electric Log Run (Submit Copy.)		□ Yes 🏋 No				J	
List All E.Logs Run:	!						
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-		CASING RECORD	□ _{N+W} □ ∪	sed			
	Report a	ll strings set-conduc	ctor, surface, i	ntermediate,	production, et	c.	·
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		, in the second					
	•					<u> </u>	
		AMOITIDEA	L CEMENTING/SQUE	EZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Perforate Protect Casing	1						
Plug Back TD Plug Off Zone							
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated			Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
3	3388.5-90.5 (Toronto)			600 gallons 15% NE Toronto			
3	3580-3583 VAC						
3	3706.5-3710.5 29 3694.5-3696.5			<u> </u>			
3	3694.5-	36 9 6.5					
TUBING RECORD	\$ize 2 3/8	' 3518.16	3523.71	Liner Run	☐ ₇₀₅ ☑	No.	
Date of First, Resu		, SWD or Inj. Produ	ucing Method F	lowing X Pu	mping Gas L	ift Ot	her (Explain)
Estimated Production		Bbls. Gas	Xcf Wate	0.13	Gas-Oil	Ratio	Gravity
Disposition of Gas:			THOS OF COMPLETI	OM		P	Production Interval
☐ Vented ☐ Sol		Lease Gpen	Hole X Perf.	Dually	Comp. Com	ingled _	
(If vented, s	ubeit ACO-18.)	Oth.	r (Specify)				