

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7419 EXPIRATION DATE 6-30-84

OPERATOR Alcona Oil Company API NO. 15-065-21,912 -00-00

ADDRESS R.R. 2 Box 51 COUNTY Graham

Stockton, Kansas 67669 FIELD

\*\* CONTACT PERSON Dean LeSage PROD. FORMATION

PHONE 913-839-4434

PURCHASER LEASE Switzer "A"

ADDRESS WELL NO. #1

DRILLING Pioneer Drilling Company, Inc. WELL LOCATION NE NE NW

CONTRACTOR 308 West Mill 330 Ft. from N Line and

ADDRESS Plainville, Kansas 67663 2310 Ft. from W Line of

PLUGGING Pioneer Drilling Company, Inc. (John Walker) the (Qtr.) SEC 35 TWP 7S RGE 21 W

CONTRACTOR 308 West Mill WELL PLAT (Office Use Only)

ADDRESS Plainville, Kansas 67663

TOTAL DEPTH 3615' PBTD

SPUD DATE 1-17-84 DATE COMPLETED 1-23-84

ELEV: GR 2043' DF 2046' KB 2048'

DRILLED WITH ~~WOBBLER~~ (ROTARY) ~~WOBBLER~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 8 5/8"@260' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - ~~(OX)~~ Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

DEAN LESAGE

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Dean LeSage (Name)

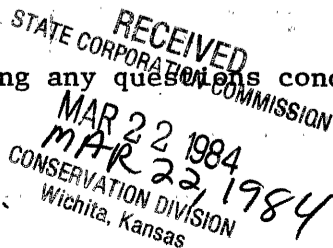
SUBSCRIBED AND SWORN TO BEFORE ME this 20 day of MARCH, 1984.



(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 18, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Alcona Oil Company LEASE Switzer "A" SEC. 35 TWP. 7S RGE. 21W.

WELL NO. #1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC.      | TOP   | BOTTOM | NAME    | DEPTH         |
|--|-------|--------|---------|---------------|
| <u>X</u> Check if no Drill Stem Tests Run. |       |        | Anh     | 1658'<br>+388 |
| sand and shale                             | 0'    | 261'   | Top     | 3052'         |
| shale and sand                             | 261'  | 1083'  | Heeb    | -1006         |
| sand and shale                             | 1083' | 1582'  |         | 3266'         |
| shale and sand                             | 1582' | 1642'  | Tor     | -1220         |
| shales                                     | 1642' | 1660'  |         | 3292'         |
| anhydrite                                  | 1660' | 1671'  | L/KC    | -1246         |
| anhydrite                                  | 1671' | 1697'  |         | 3310'         |
| shale                                      | 1697' | 1809'  | Base Kc | -1264         |
| shale and lime                             | 1809' | 1860'  |         | 3502'         |
| shale and lime                             | 1860' | 2139'  | Cong    | -1456         |
| shales                                     | 2139' | 2341'  |         | 3530'         |
| shales and lime                            | 2341' | 2677'  | Arb     | -1484         |
| lime and shale                             | 2677' | 2920'  |         | 3586'         |
| lime and shale                             | 2920' | 3075'  | R.T.D.  | -1540         |
| lime and shale                             | 3075' | 3125'  |         | 3615'         |
| lime and shale                             | 3125' | 3298'  |         | -1569         |
| lime and shale                             | 3298' | 3421'  |         |               |
| lime and shale                             | 3421' | 3558'  |         |               |
| lime and shale                             | 3558' | 3615'  |         |               |
|  | 3615' | R.T.D. |         |               |

no log-sample tops

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| Surface Casing    | 12 1/4"           | 8 5/8"                    | 20#            | 260'          | 60-40pos    | 150   | 3%cc 2%gel                 |
|                   |                   |                           |                |               |             |       |                            |
|                   |                   |                           |                |               |             |       |                            |

| LINER RECORD |             |              | PERFORATION RECORD |             |                |
|--------------|-------------|--------------|--------------------|-------------|----------------|
| Top, ft.     | Bottom, ft. | Sacks cement | Shots per ft.      | Size & type | Depth interval |
|              |             |              |                    |             |                |
|              |             |              |                    |             |                |

| TUBING RECORD |               |               |
|---------------|---------------|---------------|
| Size          | Setting depth | Packer set at |
|               |               |               |
|               |               |               |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
|                                  |                        |
|                                  |                        |
|                                  |                        |

| Date of first production | Producing method (flowing, pumping, gas lift, etc.) | Gravity |
|--------------------------|---|---------|
|                          |   |         |

| Estimated Production -I.P. | Oil   | Gas | Water | Gas-oil ratio |
|----------------------------|-------|-----|-------|---------------|
| bbls.                      | bbls. | MCF | %     | bbls.         |
|                            |       |     |       |               |

Disposition of gas (vented, used on lease or sold) Perforations