

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Thunderbird Drilling, Inc.

API NO. 15-163-21,584 0000

ADDRESS P.O. Box 18407

COUNTY Rooks

Wichita, Kansas 67218

FIELD RESERVOIR

**CONTACT PERSON Gloria DeJesus

PROD. FORMATION Arbuckle

PHONE (316) 685-1441

LEASE Schoeller

PURCHASER Clear Creek, Inc.

WELL NO. 3

ADDRESS Wichita, Kansas

WELL LOCATION NE SE NE

DRILLING Contractor Thunderbird Drilling, Inc.

CONTRACTOR

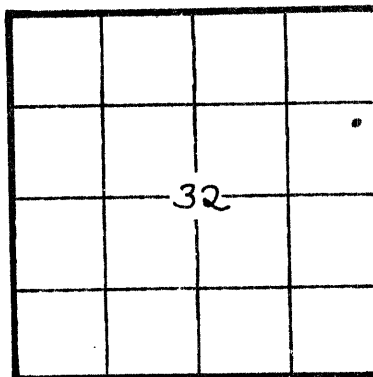
ADDRESS Same

330 Ft. from East Line and

990 Ft. from South Line of

the NE/4 SEC. 32 TWP. 7S RGE. 19W

WELL PLAT



KCC
KGS
(Office Use)

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3402 PBD

SPUD DATE 3/30/82 DATE COMPLETED 5/11/82

ELEV: GR 1936 DF KB 1941

DRILLED WITH (SHELL) (ROTARY) (SHELL) TOOLS

Amount of surface pipe set and cemented 8 5/8" @ 332' w/225. DV Tool Used? yes

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

Burke Krueger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR) (OF) Thunderbird Drilling, Inc.

OPERATOR OF THE Schoeller LEASE, AND IS DULY AUTHORIZED TO MAKE

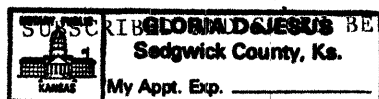
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]



BEFORE ME THIS 11th DAY OF May, 19 82.

Gloria DeJesus NOTARY PUBLIC

MY COMMISSION EXPIRES: 3-25-84

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order area.

RECEIVED STATE CORPORATION COMMISSION JUN 4 1982 CONSERVATION DIVISION Kansas

06/04/82

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface hole	0	332	TOPS: No Log	
Shale	332	945		
Sand	945	1151	Anhydrite	1436+ 505
Shale	1151	1436	B/Anhydrite	1466+ 475
Anhydrite	1436	1466	Heebner	3084-1143
Shale	1466	2335	Toronto	3105-1164
Shale & Lime	2335	2510	Lansing	3121-1180
Lime	2510	3402	BKC	3325-1384
R.T.D.	3402		Arbuckle	3374-1433
DST #1, 3089-3144/30-30-30-30, rec. 30 BHP 430-338#	ocm, FP	91-109#	RTD	3402-1461
DST #2, 3147-3195/30-30-30-30, rec. 30 BHP 1055-1009#	mud, FP	82-82#		
DST #3, 3202-3230/30-45-60-45, rec. 585' 274#, BHP 1165-1018#	sw, FP	45-		
DST #4, 3237-3270/30-30-30-30, rec. 2' BHP 64-64#	mud, FP	73-64#		
DST #5, 3265-3290/30-30-30-30, rec. 10 BHP 108-84#	ocm, FP	84-84#		
DST #6, 3284-3310/30-30-30-30, rec. 3' BHP 45-54#	mud, FP	45-54#		
DST #7, 3302-3356/30-45-60-45, rec. 30 100#, BHP 862-467#	osm, FP	91-		
DST #8, 3364-3380/30-45-60-45, rec. 2' sasm, FP 36-45#, BHP 751-540#	c.o, 40'			
DST #9, 3338-3392/30-45-60-45, rec. 90 30' cgo, 60' smgo, FP 45-91#, BHP 898-779#	gip,			
DST #10, 3387-3402/30-45-60-45, rec. 90 cgo, 45' smgo, FP 73-100#, BHP 898-816#	gip, 45'			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8"	24#	332'	com	225	2% gel, 3% cc.
Production		4 1/2"	14#	3383		175	
Stage Collar @ 1434' w/450 sx							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal. M.A. + 1000 gal. 15% gelled acid	Open hole 3383-3402

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
5/12/82	Pumping	
RATE OF PRODUCTION PER 24 HOURS	Oil 12 bbls.	Gas None MCF
	Water % None bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations Open hole 3383-3402 / Arbuckle