

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6278
Name PETX Petroleum Corporation
Address 1616 Glenarm Place, Suite 1700
City/State/Zip Denver, CO 80202
Purchaser
Operator Contact Person Robert E. Johnson
Phone 303-629-1098
Contractor: License # 6033
Name Murfin Drilling Company
Wellsite Geologist Bill Johnson
Phone 316-267-6184

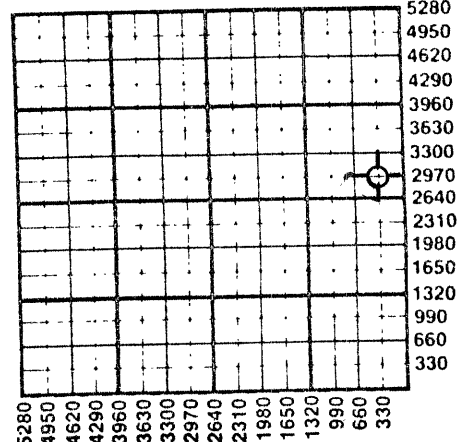
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
1/30/86 2/4/86 2/5/86
Spud Date Date Reached TD Completion Date
3740'
Total Depth PBSD
Amount of Surface Pipe Set and Cemented at 292 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-065-22,294-00-00
County Graham
SE SE NE Sec. 32 Twp 7S Rge 21 East
XXX West
2970 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Stephen Well # 1
Field Name Wildcat
Producing Formation
Elevation: Ground 2104 KB 2109

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
xxOther (explain) Hauled from Leon Stephen, Bogue, KS (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert E. Johnson, President Date 2/27/86
Subscribed and sworn to before me this 27th day of Feb 1986
Notary Public Laura J. Engle
Date Commission Expires 7/7/87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other
(Specify)

MAR 3 1986
MAR 3 1986
CONSERVATION DIVISION
Wichita Kansas

Section 32 Twp 7S Rge 21W

SIDE TWO

Operator Name PETX Petroleum Corporation Lease Name Stephen Well # 1

Sec. 32 Twp. 7S Rge. 21 East West County Graham

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

see attached well log

Name	Top	Bottom
Anhydrite	1703	
Topeka	3053	
Heebner	3304	
Toronto	3326	
Lansing	3339	
Base KC	3543	
Conglomerate	3610	
Arbuckle	3684	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	24#	292	60/40 poz	200	3%cc
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method				
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation.
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

WELL LOG

PETX Petroleum Corporation STEPHEN #1
 Sec. 32-T7S-R21W, Graham County, Kansas

Topeka-LS: cream, tan, fine crystalline, slightly chalky, N.S.
 Heebner-SH: black, carbonaceous
 Toronto-SH: Red, green
 Lansing-LS: white, cream, fine crystalline, slightly chalky,
 poor to no porosity, no shows.
 Base KC-LS: creamy to white, fine crystalline, dense, hard,
 chalky, no porosity, show of trapped oil-very poor
 Conglomerate-LS/DOL: fine crystalline, sucrosic, N.S.
 SS: congl., orange, pink, cherty, dead oil stain
 Arbuckle-DOL: cream to buff, sucrosic, slightly chalky,
 pyrite, very good vuggy porosity

DST #1 3329-3444 30-45-45-45
 IFP 114-197 FFP 248-342
 ISIP 1205 FSIP 1153
 Initial flow - weak, building to 1 1/2"
 Final flow - weak, building to 2"
 Recovered 541' salt water, 62,000 ppm chlorides. Rw = 16 @ 63
 deg.
 BHT= 110 deg. F.

DST #2 3455-3514 30-30-30-30
 IFP 31-31 FFP 31-31
 ISIP 41 FSIP 41
 Initial flow: weak, died in 6 min.
 Final flow: no blow
 Flushed tool. Recovered 10' mud. BHT= 107 deg. F.

RECEIVED
 STATE CORPORATION COMMISSION

MAR 3 1986
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 CONSERVATION DIVISION
 Wichita, Kansas