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KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

Operator: License # 3532
 Name: CMX, Inc.
 Address: 1551 N. Waterfront Parkway, Suite 150
 City/State/Zip: Wichita, KS 67206
 Purchaser: None
 Operator Contact Person: Douglas H. McGinness II
 Phone: (316) 269-9052
 Contractor: Name: Pickrell Drilling Company, Inc.
 License: 5123
 Wellsite Geologist: Ken LeBlanc
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth.
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/20/05	4/28/05	4/30/05
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 097-21561-0000
 County: Kiowa
 W/2 SW Sec. 22 Twp. 27 S. R. 17 East West
1320 feet from S Line of Section
660 feet from W Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Fatzer Well #: 1
 Field Name: VOD
 Producing Formation: _____
 Elevation: Ground: 2140 Kelly Bushing: 2145
 Total Depth: 4730 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 417 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 380 bbls
 Dewatering method used haul off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: McGinness Oil Company of KS, Inc
 Lease Name: Thompson License No. 31881
 Quarter NW 1/4 Sec. 4 Twp. 28 S. R. 17 East West
 County: Kiowa Docket No. D-28434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: President Date: 5/24/05
 Subscribed and sworn to before me this 24th day of May,
 20 05.
 Notary Public: Donna L. May-Murray
 Date Commission Expires: 2/7/08

DONNA L. MAY-MURRAY
 Notary Public - State of Kansas
 My Appt. Expires 2/7/08

KCC Office Use ONLY

YES Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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