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Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9482	API No. 15 - 007-228880000
Name: National Petroleum Reserves, Inc.	County: Barber
Address: 250 N. Rock Rd. Suite 130	Ap_NW_SE_NE_Sec. 25 Twp. 31 S. R. 12 East West
City/State/Zip: Wichita, KS 67206	1660 feet from S (N) (circle one) Line of Section
Purchaser: Plains/Lumen	1040 feet from (E) W (circle one) Line of Section
Operator Contact Person: T.C. Bredehoft	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 681-3515	(circle one) (NE) SE NW SW
Contractor: Name: Sterling Drilling Co.	Lease Name: Rucker Well #: 2
License:	Field Name: Whelan West
Wellsite Geologist: Ken Le Blanc	Producing Formation: Miss.
Designate Type of Completion:	Elevation: Ground: 1522 Kelly Bushing: 1531
New Well Re-Entry Workover	Total Depth: 4820 Plug Back Total Depth: 4668
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 236' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 8,000 ppm Fluid volume 6960 bbls
Plug Back Total Depth	Dewatering method used hauled and dehydrated in pit
Commingled Docket No.	Dewatering method used Tradica and derrydrated in pit
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: National Petroleum Reserves, Inc.
	Lease Name: Rucker License No.: 9482
4/25/05 5/04/05 5/28/05 Spud Date or Recompletion Date 5/28/05 Completion Date or Recompletion Date	Quarter SE Sec. 25 Twp. 31 S. R. 12 East West County: Barber Docket No.: (haul off pit)
Kansas 67202, within 120 days of the spud date, recompletion, workow information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. In 2 months if requested in writing and submitted with the form (see rule 82-3-104 and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: &Bradility II	KCC Office Use ONLY
Title: Vice - President Date: 7-13-05	1163
Subscribed and sworn to before me this 12 ⁷² day of July	If Denied, Yes Date:
20.05.	Wireline Log Received Geologist Report Received
Notary Public, Lusan & Brelehtt	UIC Distribution
Date Commission Expires: 5-13-09 SUSAN E. BRE	
STATE OF KA	3

My Appt. Exp. 3-13-