KECEIVEL KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

JUL 1 5 2005

Form ACO-1 September 1999

Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION E WICHITA, KS

0119	API No. 15 - 065-23045 - 00 - 00
Operator: License # 9449 Name: Great Eastern Energy & Development Corp.	County: Graham
Name: Great Lastern Energy & Development Gorp.	nw _ ne _ Sec. 26 _ Twp. 6 _ S. R. 21 _ East West
Address: P.O. Drawer 2436	330 feet from S //N)(circle one) Line of Section
City/State/Zip: Midland, TX. 79702	2310 feet from E) / W (circle one) Line of Section
Purchaser: STG	leet notify Ly (choic bile) Line of Column
Operator Contact Person: Bill Robinson	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>432</u>) <u>682-1178</u>	(circle one) NE SE NW SW
Contractor: Name: Big Three Drilling	Lease Name: Johnson "A" Well #: 1
License: 9292- 9292 Strack Oil Opera	
Wellsite Geologist: Bill Robinson	Producing Formation: Lansing
Designate Type of Completion:	Elevation: Ground: 2225 Kelly Bushing: 2235
New Well Re-Entry Workover	Total Depth: 3772 Plug Back Total Depth: 3772
OilSWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at 232 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
	If yes, show depth set Feet
Dry Other (Core, WSW, Expl., Cathodic, etc)	If Alternate II completion, cement circulated from 1804
If Workover/Re-entry: Old Well Info as follows:	feet depth to_surfacew/_ 800sx cmt.
Operator:	teet depth to
Well Name:	Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug BackPlug Back Total Depth	Dewatering method used
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
5-15-05 5-23-05 6-25-05 Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Spud Date or Pate Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workoven information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	are the off and gas industry have been raily complete the
Signature:	KCC Office Use ONLY
geologist 7-12-05	Letter of Confidentiality Received
	If Denied, Yes Date:
Subscribed and sworn to before me this 13 day of 11 day	Wireline Log Received
20_65.	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 12/16/08	A jour land part of the second second
Date Scrimings Laplace Laplace	NOTARY PUBLIC STATE OF KANSAS 12-16-08