





Kansas Corporation Commission Oil & Gas Conservation Division

September 1999

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

Form ACO-1

Operator: License #	5447		API No. 15 - 129-21749-0000
Name:			County: Morton
	P.O. Box 2528		NW - NW - SE - SE Sec 36 Twp. 32 S. R 43W
City/State/Zip: Liberal, KS 67905		67905	feet from N (circle one) Line of Section
Purchaser: NA			feet from W (circle one) Line of Section
Operator Contact Person: Greg Rowe			Footages Calculated from Nearest Outside Section Corner:
Phone:(620) 629-4200			(circle one) NE SE NW SW
Contractor: Name: Chevenne Drilling, LP			Lease Name: Smith R Well #: 2
License: 33375			Field Name: Mustang Kansas City
Wellsite Geologist:Tim Hedrick			Producing Formation: NA
Designate Type of Completion:			Elevation: Ground: <u>3560</u> Kelly Bushing: <u>3567</u>
X New Well	Re-Entry	Workover	Total Depth: <u>3950</u> Plug Back Total Depth:
	SWD SIOW		Amount of Surface Pipe Set and Cemented atfeet
	ENHR SIGW	•	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
X Dry Other (Core, WSW, Expl, Cathodic, etc)			If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:			If Alternate II completion, cement circulated from
Operator:			feet depth tow/sx cmt.
			Drilling Fluid Management Plan
Original Comp. Date: Original Total Depth:			(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. To Enhr./SWD			Chloride content 1100 mg/l_ppm Fluid volume 1150 bbls
Plug Back Plug Back Total Depth			Dewatering method used Evaporation
Commingled Docket No			Location of fluid disposal if hauled offsite:
Dual Completion Docket No			Operator Name:
	Enhr.?) Docket No		Lease Name:License No.:
03/31/05	04/09/05	حسيد فقاؤه	Quarter Sec Twp,S. R East 🛛 West
Spud Date or			County: Docket No.:
Recompletion Date	Dute Redolled 12	Recompletion Date	Booket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.			
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements			
herein are complete and correct to the best of my knowledge.			
Signature: Vialu Jardu			KCC Office Use Only
			Letter of Confidentiality Attached
Title: Capital Project Date July 19, 2005			If Denied, Yes □ Date:
Subscribed and sworn to before me this <u>IQ</u> day of <u>JUU</u>			
20_05		·	Wireline Log Received
Notony Bublis	to Hote i som	ر	Geologist Report Received
Notary Public: Charles Release 1			UIC Distribution
Date Commission Expires:			

