## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date11	13	1985	_ API Number 15— /2/-26	, 105
Č	month day	year 4,15	•	X East
OPERATOR: License #	8509	App.	_ API Number 15— /2/- 26 SE_NE_NW	$1.5_{\rm S}$ , $R_{\rm g}$ $22$ West
Name Evans Energy Development LW			41/0	. Ft. from South Line of Section
Address 401 S. Main, #11.			3180	Ft. from East Line of Section
City/State/ZipOttawa.s. KS66Q6.7			(Note: Locate well on Section Plat on reverse side)	
Contact PersonGlen. Evans				
Phone913.242.5733			Nearest lease or unit boundary line	
CONTRACTOR: License #			CountyMiami	
Name Company. tools			Lease NameMesser	
City/State			Ground surface elevation	feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet:	yes Xno
_X_Oil SWD	X Infield	X Mud Rotary	Municipal well within one mile:	
Gas Inj	Pool Ext.	Air Rotary	Surface pipe by Alternate:	1 2 <u>X</u>
OWWO Expl	Wildcat	Cable	Surface pipe by Alternate:  Depth to bottom of fresh water	26
If OWWO: old well info as follows:			Depth to bottom of usable water200	
Operator			Surface pipe planned to be set20	
Well Name			Projected Total Depth	1000 feet
Comp Date			Formation	
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.				
cementing will be done immediately upon setting production casing.				
Date 11/12/85 Signature of Operator or Agent Clause Darker Title				
For KCC Use:				
Conductor Pipe Required				
This Authorization Expires 5-12-86 Approved By 11-12-8-5				

Must be filed for the K.C. Scarce (5) days prior to commencing well

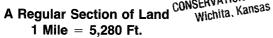
This card void if the file of the started within six (6) months of date received by K.C.C.

NOV 1 2 1985

Important procedures to follow:

2. Set surface casing by circulating cement to the top.

CONSERVATION DIVISION Notify District office before setting surface casing.



- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas **Conservation Division** 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

