

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: C & B Operating, Inc.

Address: PO Box 65, St. John, KS 67576

Phone: (620) 549-3234 Operator License #: 8045

Type of Well: Oil/Gas D & A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 07-13-05 (Date)

by: Jerry Stapleton (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D. (repeated three times)

API Number: 15 - 151-22224-00-00

Lease Name: Dudrey

Well Number: 5-36

Spot Location (QQQQ): - SE - SE - SE

330 Feet from North / South Section Line

330 Feet from East / West Section Line

Sec. 36 Twp. 29 S. R. 12 East West

County: Pratt

Date Well Completed: D & A

Plugging Commenced: 07-15-05

Plugging Completed: 07-15-05

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: *see attached drilling report, 0', 304', 8 5/8" new 23#, 293.15', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole.

Plug hole with 135 sacks of 60/40 Pox, 6% gel. 1st plug @ 770' with 50 sacks. 2nd plug @ 330' with 50 sacks. 3rd plug @ 40' with 10 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 4:15 am on 07-15-05 by Allied Cementing (tk #20801).

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Carl Dudrey

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern (Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 18 day of July, 20 05. Notary Public Renee Kasselmann My Commission Expires: 7-15-09

RECEIVED JUL 19 2005 KCC WICHITA

Handwritten signature/initials.

SOUTHWIND DRILLING, INC.

RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Dudrey #5-36

Location: 330' FSL & 330' FEL
API#: 15-151-22224-00-00

Section 36-29S-12W
Pratt County, Kansas

OWNER: _____ : C & B Operating, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 07-09-05
COMPLETED:

TOTAL DEPTH: Driller 3938'

Ground Elevation: 1842'
KB Elevation: 1851'

LOG:

0'	-	305'	Sand/Redbed
305'	-	430'	Shale
430'	-	1800'	Redbed/Shale
1800'	-	3938'	Shale/Lime
		3938'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 7joints of 23# new 8 5/8" surface casing. Tally @ 293.15'. Set @ 304'. Cement with 300 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 8:45 pm on 07-09-05 by Allied Cementing (tk # 20869).

Production casing – 5 1/2"

None – plugged well

DEVIATION SURVEYS

¼ degree (s)	@	305'
¼ degree (s)	@	3190'

RECEIVED
JUL 19 2005
KCC WICHITA

MORNING DRILLING REPORT				Fax to: Carl Dudrey @620-549-6221			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Brad Rine 316-262-5418 316-250-5941 (mobile)		WELL NAME		Dudrey #5-36	
Rig #2 Phone Numbers				C & B Operating, Inc. PO Box 65 St. John, KS. 67576 Office: 620-549-3234 Carl's mobile: 620-546-3013			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION	G.L. 1842'	K.B. 1851'	API# 15-151-22224-00-00
620-617-5920	Geologist Trailer Cellular	Yes					
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier				

Driving Directions: From Isabelle, 1 1/8 mile West. North into.

Day 1 Date 07-09-05 Saturday Survey @ **305' = 3/4 degree**

Moved Rig #2 on location

Spud @ 3:00 pm

Ran 4.25 hours drilling (.50 drill rat hole, 2.25 drill 12 1/4", 1.50 drill 7 7/8"). Down 19.75 hours (7.50 move/rig up, .50 rig repair, 1.25 connection, .25 circulate, .25 trip, 1.25 run casing, .50 cement, 8.00 wait on cement, .25 drill plug)

Hours on 12 1/4" bit: 2.25

Hours on 7 7/8" bit: 1.50

1" fuel = 34.50 gals.

Fuel usage: 138.00 gals (85" used 4") 21" + 68" = 89"

Ran 7 joints of 23# new 8 5/8" surface casing. Tally @ 293.15'. Set @ 304'. Cement with 300 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 8:45 pm on 07-09-05 by Allied Cementing (tk # 20869).

Day 2 Date 07-10-05 Sunday

7:00 am – Drilling @ 430'

Ran 18.50 hours drilling. Down 5.50 hours (.50 rig check, 3.50 connection, 1.50 jet)

Mud properties: freshwater

Daily Mud Cost = \$ 0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

Hours on 12 1/4" bit: 2.25

Hours on 7 7/8" bit: 20.00

Fuel usage: 276.00 gals. (77" used 8")

Day 3 Date 07-11-05 Monday

7:00 am – Drilling @ 2130'

Ran 18.50 hours drilling. Down 5.50 hours (.75 CFS @ 2650', .75 rig check, 1.25 rig repair, 2.25 connection, .50 jet)

Mud properties: wt. 9.4, vis. 30

Daily Mud Cost = \$ 0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

Hours on 12 1/4" bit: 2.25

Hours on 7 7/8" bit: 38.50

Fuel usage: 379.50 gals. (66" used 11")

RECEIVED
JUL 19 2005
KCC WICHITA

MORNING DRILLING REPORT				Fax to: Carl Dudley @620-549-6221			
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Brad Rine 316-262-5418 316-250-5941 (mobile)		WELL NAME		Dudrey #5-36
					LOCATION		330' FSL & 330' FEL Sec. 36-29S-12W Pratt County, Kansas
Rig #2 Phone Numbers		N USE		C & B Operating, Inc. PO Box 65 St. John, KS. 67576 Office: 620-549-3234 Carl's mobile: 620-546-3013			
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	Yes					
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier				
				ELEVATION	G.L. 1842'	K.B. 1851'	API# 15-151-22224-00-00

Driving Directions: From Isabelle, 1 1/8 mile West. North into.

Day 4 Date 07-12-05 Tuesday Survey @ 3190' = 3/4 degree
Strap = 0.72 long to board

7:00 am – Drilling @ 2915'
Ran 8.00 hours drilling. Down 16.00 hours (2.00 CTCH, .75 CFS @ 2965', 1.75 CFS @ 3120', 1.50 CFS @ 3190', .25 rig check, 3.50 rig repair, .75 connection, 3.75 trips, 1.50 DST #1, .25 survey)
Mud properties: wt. 9.3, vis. 30
Daily Mud Cost = \$4,662.46. Mud Cost to Date = \$4,662.46
Wt. on bit: 35,000, 80 RPM, 800# pump pressure
Hours on 12 1/4" bit: 2.25
Hours on 7 7/8" bit: 46.50

Fuel usage: 310.50 gals. (57" used 9")

Day 5 Date 07-13-05 Wednesday DST #1 (3175'-3190')
Howard formation
Recovered 90' watery mud,
180' mud cut water & gas
to surface in 13 minutes

7:00 am – On bottom with DST #1
Ran 13.75 hours drilling. Down 10.25 hours (.50 CTCH, 1.00 CFS @ 3335', .75 CFS @ 3370', 3.00 trip, .50 rig check, 1.00 rig repairs, 2.00 DST #1, .75 connection, .75 displace @ 3503')
Mud properties: wt. 8.8, vis. 50
Daily Mud Cost = \$1,243.62. Mud Cost to Date = \$5,706.08
Wt. on bit: 35,000, 80 RPM, 800# pump pressure
Hours on 12 1/4" bit: 2.25
Hours on 7 7/8" bit: 60.25

Fuel usage: 310.50 gals. (48" used 9")

Day 6 Date 07-14-05 Thursday

RTD = 3938'

7:00 am – Drilling @ 3690'
Ran 8.25 hours drilling. Down 15.75 hours (.50 CFS @ 3731', 2.00 CFS @ 3926', 1.25 CFS @ 3838', .50 rig check, .50 connection, 8.25 lay down pipe/plug well, 2.75 tear down)
Mud properties: wt. 8.8, vis. 50
Daily Mud Cost = \$241.95. **Total Mud Cost = \$5,948.03**
Wt. on bit: 35,000, 80 RPM, 800# pump pressure
Hours on 12 1/4" bit: 2.25
Hours on 7 7/8" bit: 68.50

Fuel usage: 241.50 gals. (41" used 7")

RECEIVED
JUL 19 2005
KCC WICHITA

MORNING DRILLING REPORT				Fax to: Carl Dudrey @620-549-6221				
Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Brad Rine 316-262-5418 316-250-5941 (mobile)		WELL NAME		Dudrey #5-36	
					LOCATION		330' FSL & 330' FEL Sec. 36-29S-12W Pratt County, Kansas	
Rig #2 Phone Numbers			N USE		C & B Operating, Inc. PO Box 65 St. John, KS. 67576 Office: 620-549-3234 Carl's mobile: 620-546-3013			
620-617-5921	Rig Cellular (Dog house)	Yes			ELEVATION			G.L. 1842'
620-617-5920	Geologist Trailer Cellular	Yes			K.B. 1851'			API# 15-151-22224-00-00
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier					

Driving Directions: From Isabelle, 1 1/8 mile West. North into.

Day 7 Date 07-15-05 Friday

7:00 am – Tearing down and moving off location

Plug well with 135 sacks of 60/40 Poz, 6% gel. 1st plug @ 770' with 50 sacks. 2nd plug @ 330' with 50 sacks. 3rd plug @ 40' with 10 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 4:15 am on 07-15-05 by Allied Cementing (tk # 20801).

RECEIVED
JUL 19 2005
KCC WICHITA

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: DUDREY #5-36

Plugging received from KCC representative:

Name: JERRY STAPLETON Date 7-13-05 Time 1:40 P.M.

1st plug @ 770 ft. 50 sx. Stands: 13

2nd plug @ 330 ft. 50 sx. Stands: 5½

3rd plug @ 40 ft. 10 sx. Stands: 1

4th plug @ _____ ft. _____ sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 135 sx.

Type of cement 60/40 POZ 68 GEL

Plug down @ 4:15 A.M. 7-15-05 BY ALLIED T.NO.-

Call KCC When Completed:

Name: JERRY STAPLETON Date 7-15-05 Time 8:30 A.M.

RECEIVED
JUL 19 2005
KCC WICHITA

ALLIED CEMENTING CO., INC. 20801

Federal Tax I.D.# ~~XXXXXXXXXX~~

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.D. & K.

DATE <u>7-14-05</u>	SEC. <u>36</u>	TWP. <u>29S</u>	RANGE <u>11W</u>	CALLED OUT <u>11:00 P.M.</u>	ON LOCATION <u>1:30 A.M.</u>	JOB START <u>3:00 A.M.</u>	JOB FINISH <u>4:15 A.M.</u>
LEASE <u>Dudsey</u>		WELL # <u>5-36</u>		LOCATION <u>Isabel Block T.P. 2 1/2 mi N. of</u>		COUNTY <u>ROT</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>2 1/2 mi N. of</u>			

CONTRACTOR [Redacted]
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 770
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 1 1/2 DEPTH 770
 TOOL _____ DEPTH _____
 PRES. MAX 100 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh Water 7 BBIS

OWNER C & B Operating
 CEMENT AMOUNT ORDERED 135sx 60:40:6
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER David W.
 # 302 HELPER Dwayne W.
 BULK TRUCK
 # 389 DRIVER Tom Thomas D.
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1st Plug at 770 FT pump 18 BBIS
Water mix 9 1/4 BBIS cement 50sx
Displace w/ 6 P.BIS water 2nd Plug
at 330 FT mix 9 1/4 BBIS cement 50sx
Displace w/ 1 BBIS water at 40 FT
Mix 10sx 15sx in Rot 10sx in Mouse
Work up R.g. Down

CHARGE TO: C & B Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 770
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 RECEIVED
 JUL 19 2005
 KCC WICHITA
 TOTAL _____

PLUG & FLOAT EQUIPMENT

NO _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____
 TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME