

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: ..... 3 ..... 16 ..... 85 .....  
month day year

API Number 15- 121-26,499-00-00

OPERATOR: License # 7511 9688

..... SW SW (location) Sec .35 Twp .15 S, Rge 21.  East  West

Name ..... Rock Oil Co.

Address ..... 439 Putter

City/State/Zip ..... Wichita, Kansas 67212

Contact Person ..... Lloyd R. Nuckolls

Phone ..... 316 721 3890

..... 49.5 ..... Ft North from Southeast Corner of Section  
511.5 ..... Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5955

Name ..... Pioneer Oil Company

City/State ..... Paola, Kansas

Nearest lease or unit boundary line ..... feet.  
County ..... Miami  
Lease Name ..... Folks. "B" Well# ..... 6

Domestic well within 330 feet :  yes  no  
Municipal well within one mile :  yes  no

Well Drilled For: Well Class: Type Equipment:

- |   |                               |   |  |
|---|-------------------------------|---|--|
| <input checked="" type="checkbox"/> Oil | <input type="checkbox"/> Swd  | <input checked="" type="checkbox"/> Infield | <input type="checkbox"/> Mud Rotary            |
| <input type="checkbox"/> Gas            | <input type="checkbox"/> Inj  | <input type="checkbox"/> Pool Ext.          | <input checked="" type="checkbox"/> Air Rotary |
| <input type="checkbox"/> OWWO           | <input type="checkbox"/> Expl | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |

Depth to Bottom of fresh water ..... 200' ..... feet  
Lowest usable water formation .....  
Depth to Bottom of usable water ..... 200 ..... feet  
Surface pipe by Alternate : 1  2   
Surface pipe to be set ..... 2.1' ..... feet  
Conductor pipe if any required ..... feet  
Ground surface elevation ..... feet MSL  
This Authorization Expires 9-11-85  
Approved By 3-11-85

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

Projected Total Depth ..... 700 ..... feet

Projected Formation at TD .....

Expected Producing Formations .....

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 3/10/85 Signature of Operator or Agent Lloyd R. Nuckolls

Title Owner

MHC/NOTHE 3-11-85

Must be filed with the K.C.C. five (5) days prior to commencing well  
 drilling. This card void if drilling not started within six (6) months of date received by K.C.C.

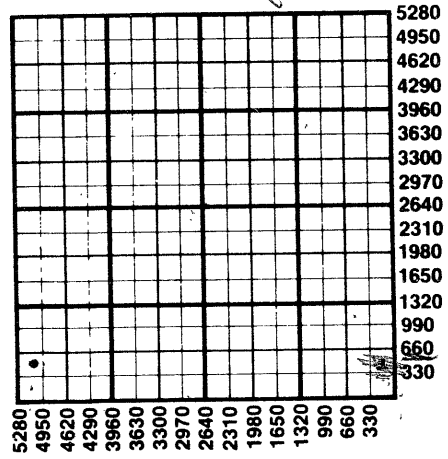
Wichita, Kansas

CONSERVATION DIVISION  
 58-11-3  
 MAR 1 1985

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

Regular Section of Land  
 1 MILE 1/4



515

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238