Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5316 Name: Falcon Exploration, Inc. Address: 155 North Market, Suite 1020 City/State/Zip: Wichita, KS 67202 Purchaser: Operator Contact Person: Ron Schraeder/Mike Mitchell API No. 15 - 025-21283-00-00 County: Clark - NW - NE - SW Sec. 7 Twp. 31 S. R. 21 Deast West 2310 feet from S N (circle one) Line of Section 1490 feet from E W (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner:
Address: 155 North Market, Suite 1020 City/State/Zip: Wichita, KS 67202 Purchaser:
City/State/Zip: Wichita, KS 67202 Purchaser:
Purchaser:
Ron Schraeder/Mike Mitchell
Operator Contact Person: Ron Schraeder/Mike Mitchell Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 262-1378 (circle one) NE SE NW SW Contractor: Name: Val Energy, Inc. License: KLN 5822 Wellsite Geologist: Timothy G. Pierce Designate Type of Completion: Protages Catchiated from Nearest Outside Section Corner. (circle one) NE SE NW SW Thease Name: Shrauner Well #: 1-7 Thease Name: Granger Creek South Producing Formation: Mississippi Elevation: Ground: 2116' Kelly Bushing: 2126'
Phone: (316) 262-1378 (circle one) NE SE NW (SW) Contractor: Name: Val Energy, Inc. Shrauner Well #: 1-7
License: KLN 5822 Granger Creek South
License: KLN 5822 Wellsite Geologist: Timothy G. Pierce Designate Type of Completion: ✓ New Well Re-Entry Workover ✓ Oil SWD SIOW Temp Abd Granger Creek South Mississippi Elevation: Ground: 2116' Kelly Bushing: 2126' Total Depth: 6550 Plug Back Total Depth: 5290' Amount of Surface Pipe Set and Cemented at 805' Fe
Wellsite Geologist: Trinotry C. Flores Designate Type of Completion: Elevation: Ground: Melly Bushing: 2126'
✓ New Well Re-Entry Workover Total Depth: 6550 Plug Back Total Depth: 5290'
✓ OilSWDSIOWTemp. Abd. Amount of Surface Pipe Set and Cemented at 805'Fe
Gas ENHR SIGW Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc) If yes, show depth set Fe
If Workover/Re-entry: Old Well Info as follows: If Alternate II completion, cement circulated from
Operator:
Well Name;
Original Comp. Date: Original Total Depth: (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD Chloride content 28000 ppm Fluid volume 40 bb
Plug Back Plug Back Total Depth Dewatering method used hauled to nearby lease
Commingled Docket No.
Dual Completion Docket No
Other (SWD or Enhr.?) Docket No
Lease Name: License No.:
3/18/05
Recompletion Date County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge.
Signature: KCC Office Use ONLY
Title: Engineer Date: 07/01/05 Letter of Confidentiality Received
Subscribed and sworn to before me this 1st day of July,
∧ ≈ Wireline Log Received
Notary Public: Assaure M Schippers Geologist Report Received UIC Distribution
Date Commission Expires: 9/38/07