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Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

KCC WICHITA

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 3911
 Name: Rama Operating Co., Inc.
 Address: P.O. Box 159
 City/State/Zip: Stafford, KS. 67578
 Purchaser: _____
 Operator Contact Person: Robin L. Austin
 Phone: (620) 234-5191
 Contractor: Name: Sterling Drilling Company
 License: 5142
 Wellsite Geologist: Steve McClain
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4-10-05</u>	<u>4-17-05</u>	<u>4-28-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21145-00-00
 County: Meade
W/2 Sec. 11 Twp. 35 S. R. 30 East West
2,020 feet from S (circle one) Line of Section
1,770 feet from E (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Adams Well #: 8-11
 Field Name: Adams Ranch West
 Producing Formation: Red Eagle
 Elevation: Ground: 2,423 Kelly Bushing: 2,434
 Total Depth: 3,547 Plug Back Total Depth: 3,238
 Amount of Surface Pipe Set and Cemented at 1,485 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 250 bbls
 Dewatering method used Hauled
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dillco Fluid Service
 Lease Name: Rieger License No.: 6652
 Quarter _____ Sec. 17 Twp. 33 S. R. 27 East West
 County: Meade Docket No.: C-21,232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: V.P. Date: 6-20-2005
 Subscribed and sworn to before me this 20th day of June,
2005
 Notary Public: [Signature]
 Date Commission Expires: 4-11-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

NOTARY PUBLIC - State of Kansas
 CAROLINE FARRIS
 My Appt. Exp. 4-11-06

X