

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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6-20-2005
JUN 20 2005
Form ACO-1
September 1999
Form Must Be Typed
KCC WICHITA

CONFIDENTIAL

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30160
Name: CLUTE OIL CORPORATION
Address: 4300 South Dahlia Street
City/State/Zip: Englewood, CO 80113-6101
Purchaser: N/A
Operator Contact Person: Peter R. Clute
Phone: (303) 779-4216
Contractor: Name: Petromark Drilling, LLC
License: 33323
Wellsite Geologist: Bruce D. Becker

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>March 7, 2005</u>	<u>March 17, 2005</u>	<u>Pending</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

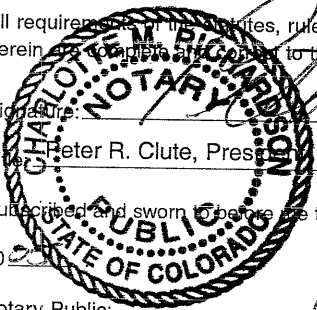
API No. 15 - 145-21513-00-00
County: Pawnee
SW NE NE Sec. 7 Twp. 22 S. R. 19 East West
990 feet from S (N) (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Woelk Well #: 1-7
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2,103' Kelly Bushing: 2,108'
Total Depth: 4,520' Plug Back Total Depth: 2,486.35'
Amount of Surface Pipe Set and Cemented at 22 Jts. 8 5/8" @ 885.53 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 23,000 ppm Fluid volume 200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: N/A
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Peter R. Clute, President Date: June 15, 2005
Subscribed and sworn to before me this 16 day of June, 2005.
Notary Public: Charlottesville Mc Richardson
My Commission Expires 02/24/2009
Date Commission Expires: _____



KCC Office Use ONLY
YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution