

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

JUN 20 2005
6:30 2005
KCC WICHITA

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5278
Name: EOG Resources, Inc.
Address: 3817 NW Expressway, Ste 600
City/State/Zip: Oklahoma City, OK 73112
Purchaser: N/A
Operator Contact Person: Dara Tatum
Phone: (405) 246-3244
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: _____

Designate Type of Completion:

New Well _____ Re-Entry _____ Workover _____
_____ Oil _____ SWD _____ SIOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD

_____ Plug Back _____ Plug Back Total Depth

_____ Commingled _____ Docket No. _____

_____ Dual Completion _____ Docket No. _____

_____ Other (SWD or Enhr.?) _____ Docket No. _____

3-13-05 3-19-05 3.19.05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date N/A

API No. 15 - 093-217570000

County: Kearny

NW-NW-NE Sec. 26 Twp. 24 S. R. 35 East West

330 feet from S (circle one) Line of Section

2310 feet from (circle one) W Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Zrubek 26 Well #: 2

Field Name: _____

Producing Formation: N/A

Elevation: Ground: 2946' Kelly Bushing: 2958'

Total Depth: 5050' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 1741' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4000 ppm Fluid volume 1000 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dara Tatum

Title: SR. Regulatory Admin. Date: 5-18-05

Subscribed and sworn to before me this 17th day of JUNE

20 05

Notary Public: Heather Nealson

Date Commission Expires: 4-26-08



HEATHER NEALSON
Cleveland County
Notary Public in and for
State of Oklahoma

Commission # 04003796 Expires 4/26/08

KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____

_____ Wireline Log Received

_____ Geologist Report Received

_____ UIC Distribution

X