

## Kansas Corporation Commission Oil & Gas Conservation Division

Form ACC-1 September 1999 Form Must Be Typed

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

Address. 414 Plaza Drive, Suite 204  City/Stator/pr, Westmort, IL 60559  Purchaser; ONEOK  Operator Contact Porson: Earl J. Joyce, Jr.  Phone: (630) 655-2198  Contractor: Name: Duke Drilling Co., Inc.  License: 5929  Wellsite Geologist: N/A  Designate Type of Completion:  V New Well Re-Entry Workover  Oil SWID SIOW Temp. Abd.  V Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original Total Depth:  Original Comp. Date:  Original	WELL HISTORY - DESCRI	PTION OF WELL & LEASE
Name: MIDCO Exploration, Inc.  Address: 414 Plaza Drive, Suite 204  City/Stata/Ip: Westmont, It. 60559  City/Stata/Ip: Westmont, It. 60559  City/Stata/Ip: Westmont, It. 60559  City/Stata/Ip: Mestmont, It. 60559  City/Stata/Ip: Westmont, It. 60559  City/Stata/Ip: Westmont, It. 60559  City/Stata/Ip: Westmont, It. 60559  Contactor: Name: Duke Drilling Co., Inc.  Contractor: Name: Duke Drilling Co., Inc.  License: 5929  Wellisite Geologist: N/A  Destgnate Type of Completion:  V New Well Re Entry Workover  Oil SWD SIOW Tomp. Abd.  V Gas ENHR SIGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  Well Name:  Original Total Depth: Core, WSW, Expl., Cathodic, etc)  Well Name:  Original Comp. Dato: Original Total Depth: Core, WSW, Expl., Cathodic, etc)  Plug Back Total Depth: Core, WSW, Expl., Cathodic, etc)  Plug Back Docket No.  Other (SWD or Enhr.?)  Docket No.  Other (SWD or Enhr.?)  Odet Reached TD  Completion Date or Recompletion or or original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, vorkover or conversion of a well. Rule 823-130, 823-3108 and 823-107 depth.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion or conversion of a well. Rule 823-130, 823-3108 and 823-107 depth.  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion or conversion of a well. Rule 823-130, 823-3108 and 823-107 depth.  INSTRUCTIONS: An original and two copies of this form	Oncombany 1 (2000) # 5254	API No. 15 - 095-21958-0000
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Supposition   Completion   Completion   Completion   Completion   Completion   Commingled   Docket No.   Dual Completion Date   Completion   Completion Date   Completion Da		
Wellste Geologist: N/A  Designate Type of Completion:  ✓ New Weil Re-Entry Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SiGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  — Depening Re-perf.  Comv. to Enhr/SWD  Plug Back Total Depth:  — Other (SWD or Enhr.?)  Docket No.  — Dual Completion  Docket No.  — Other (SWD or Enhr.?)  Docket No.  Dual Completion Date  Date Reached TD  Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apph Information of side two of this form will be held confidential for a period of 12 months; if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemeherein are complete and copy to the beauty microwledge.  Signature:  Wice-President  Producing Foruntier:  Kelly Bushing: 1640'  Mell total Depth:  Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  Well Name:  Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  If yes, show depth set  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  If yes, show depth set  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  ## Drilling Fluid Management Plan  Date depth to	10.	,
Wellste Geologist: N/A  Designate Type of Completion:  ✓ New Weil Re-Entry Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SiGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  — Depening Re-perf.  Comv. to Enhr/SWD  Plug Back Total Depth:  — Other (SWD or Enhr.?)  Docket No.  — Dual Completion  Docket No.  — Other (SWD or Enhr.?)  Docket No.  Dual Completion Date  Date Reached TD  Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apph Information of side two of this form will be held confidential for a period of 12 months; if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemeherein are complete and copy to the beauty microwledge.  Signature:  Wice-President  Producing Foruntier:  Kelly Bushing: 1640'  Mell total Depth:  Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  Well Name:  Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  If yes, show depth set  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  If yes, show depth set  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  ## Drilling Fluid Management Plan  Date depth to	City/State/Zip:ONFOK	1000
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Wellste Geologist: N/A  Designate Type of Completion:  ✓ New Weil Re-Entry Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SiGW  Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date:  Original Total Depth:  — Depening Re-perf.  Comv. to Enhr/SWD  Plug Back Total Depth:  — Other (SWD or Enhr.?)  Docket No.  — Dual Completion  Docket No.  — Other (SWD or Enhr.?)  Docket No.  Dual Completion Date  Date Reached TD  Completion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103, 82-3-106 and 82-3-107 apph Information of side two of this form will be held confidential for a period of 12 months; if requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemeherein are complete and copy to the beauty microwledge.  Signature:  Wice-President  Producing Foruntier:  Kelly Bushing: 1640'  Mell total Depth:  Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  Well Name:  Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  If yes, show depth set  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  If yes, show depth set  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  ## Amount of Surface Pipe Set and Cemented at 265 Fet Multiple Stage Cementing Collar Used?  ## Drilling Fluid Management Plan  Date depth to	Operator Contact Person: Larre, 605 (10)	
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Designate Type of Completion:  ✓ New Well Re-Entry Workover  Oil SWD SIOW Temp. Abd.  ✓ Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Original Comp. Date: Despening Re-perf. Conv. to Entr/SWD Plug Back Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?)  Docket No. Other (SWD or Enhr.?)  Docket No. Dual Completion Date Recompletion Date  O4-12-2005 Date Reached TD Completion Date Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 app.)  INSTRUCTIONS: An original and two copies of this form with a lehel confidential for a period of 12 months ir requested in writh the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Elevation: Ground: 1629	License: 5929	Field Name: Mississippi
Total Depth: 4280′ Plug Back Total Depth:    Oil	Wellsite Geologist: N/A	Producing Formation: MISSISSIPPI
Amount of Surface Pipe Set and Cemented at 265 Fit Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Original Comp. Date: Original Total Depth: Other (SWD or Enhr.?) Deads More Total Completion Other (SWD or Enhr.?) Doal Completion Other (SWD or Enhr.?) Doal Reached TD Other (SWD or Enhr.?) Date Reached TD Other (SWD or Enhr.?) Date Reached TD Other (SWD or Enhr.?)  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Amount of Surface Pipe Set and Cemented at 265 Multiple Stage Cementing Collar Used?  If yes, show depth set If Alternate II completion, cement circulated from feet depth to		
Multiple Stage Cementing Collar Used?	New Well Re-Entry Workover	
If Workover/Re-entry: Old Well Info as follows:  Operator:	Oil SWD SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 265 Feet
If Alternate II completion, cement circulated from feet depth to	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
Operator:	Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name:  Original Comp. Date:  Original Total Depth:  Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth  Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas G7202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and cours to the best statutes. Title:  Vice-President  Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content _26,000 ppm Fluid volume _550 bl  Dewatering method used _vacuum available fluids  Location of fluid disposal if hauled offsite:  Operator Name: MIDCO Exploration, Inc.  Ucase Name: Biggs #4  License No.: 5254  Quarter_NW _ Sec13 _ Twp285 _ SR8   East _v   W.  County: Kingman	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Original Comp. Date: Original Total Depth: Original Total Depth: Observed the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemenherein are complete and court of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemenherein are complete and court of the statutes, rules and regulations page.  Diriling Fluid Management Plan (Data must be collected from the Reserve Pit)  Chloride content 26,000 ppm Fluid volume 550 bit Chloride diffsite: Coatton of fluid disposal if hauled offsite: C	Operator:	feet depth tosx cmt.
Original Comp. Date:Original Total Depth:(Data must be collected from the Reserve Pit)  DeepeningRe-perfConv. to Enhr/SWD	Well Name:	
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Commingled Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the stateme herein are complete and complete a		
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Operator Name: MIDCO Exploration, Inc.  Od-16-2005	_	Location of fluid disposal if hauled offsite:
Description Date  Lease Name: Biggs #4 License No.: 5254  Quarter NW Sec. 13 Twp. 28S S. R. 8 East Weeken Weeken Weeken Docket No.: D-28327  Lease Name: Biggs #4 License No.: 5254  Quarter NW Sec. 13 Twp. 28S S. R. 8 East Weeken Docket No.: D-28327  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichitat Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes. The statutes of the statutes of the bast of the statutes. The statutes of the statutes of the bast of the statutes. The statutes of the statutes of the bast of the statutes. The statutes of the statutes of the bast of the statutes. The statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes of the statutes. The statutes of the statutes of the statutes of the statutes of the statutes. The statutes of	•	Operator Name: MIDCO Exploration, Inc.
O4-16-2005 Spud Date or Recompletion Date  O5-16-2005 Completion Date or Recompletion Date  Ouarter NW Sec. 13 Twp. 28S S. R. 8 East We County: Kingman  Oucket No.: D-28327  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement of the statutes are complete and constant to the best statement of the best statement of the best statement of the statutes. Pater of Confidentiality Received  KCC Office Use ONLY  Title: Vice-President  Date: 06/23/2005	Other (SVVD of Emil.:) Docket No	Lease Name: Biggs #4 License No.: 5254
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Subscribed and sworn to before me this 23rdday of <u>June</u> , If Denied, Yes Date:	Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.  All requirements of the statutes, rules and regulations promulgated to regulatherein are complete and correct to the best of microwiedge.  Signature:	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.  Attention of the statements in the statement in the state
ounscribed and sworn to before the this 2010day of 0 title ,		
Wireline Log Received	·	***************************************
20_05  Geologist Report Received	20 <u>05</u> .	Geologist Report Received
Notary Public: Manay 2. Macyuna — Geologist Report Received — UIC Distribution	Notary Public: Mancy L. Mucyunas	UIC Distribution
Date Commission Expires:	Date Commission Expires:	
I Wancy L. Macylinae ?	I LAMOV L. MACHINAS	
Notary Public, State of Illinois  W Commission Fro. 06/24/2005	Von mission Ban Okioana	vis \$ No. 5