

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
This Form must be Typed  
Form must be Signed  
All blanks must be Filled

API # 15 - 137-20,256 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 7-25-82 7-25-82

Well Operator: Gore Oil Company (Owner / Company Name) KCC License #: 5552 (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: ( 316 ) 263 - 3535

Lease: Nelson C Well #: 4 Sec. 12 Twp. 5 S. R. 22  East  West

NW - NE - SW Spot Location / QQQQ County: Norton

2310 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: \_\_\_\_\_ Set at: \_\_\_\_\_ Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 8 5/8" Set at: 225' Cemented with: 200 Sacks

Production Casing Size: 4 1/2" Set at: 3509' Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3494-98', 3360', 3377', 3390', 3360'-70', 3389-91', 3376-78', 3359-61'

Elevation: 2077' ( G.L. /  K.B.) T.D.: 3540' PBDT: 3516' Anhydrite Depth: 1610'

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole (Stone Corral Formation)

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC District Agent's instructions.

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

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KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Lenny Dinkel

Phone: ( 785 ) 259 - 2083

Address: 2221 Felton City / State: Hays, KS 67601

Plugging Contractor: Swift Services, Inc. (Company Name) KCC License #: 32382 (Contractor's)

Address: P.O. Box 466, Ness City, KS 67560-0466 Phone: ( 785 ) 798 - 2300

Proposed Date and Hour of Plugging (if known?): 7-18-05 Plugged

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7-19-05 Authorized Operator / Agent: Lenny M. Jack (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME NELSON C SEC 12 TWP 5 RGE 22 (E) (W)

WELL NO 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			SAMPLE TOPS	
			HEEB	3199-1122
			TOR	3229-1152
			LANS	3245-1168
			BKC	3246-1349
			REAG SD	3493-1416
			RTD	3540-1463

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If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8		225	COMMON	135	3% c.c. 2% ge
PRODUCTION	7 7/8"	4 1/2	9 1/2#	3539	COMMON	135	10% SALT

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	limited entry	3494-3498

**TUBING RECORD**

Size	Setting depth	Pecker set at
2"		3441

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
3000 GALLONS OF 28% ACID (DEMULSION)	

Date of first production 9-29-82	Producing method (flowing, pumping, gas lift, etc.) PUMPING	Gravity 30.5
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Estimated Production-I.P.	Oil 50 bbls.	Gas MCF	Water 40% 32 bbls.	Gas-oil ratio CFPB
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Disposition of gas (vented, used on lease or sold)	Perforations 3404-08
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