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JUL 20 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 137-20,258 - 00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date 6-25-82.

Well Operator: Gore Oil Company KCC License #: 5552
(Owner / Company Name) (Operator's)

Address: P.O. Box 2757 City: Wichita

State: KS Zip Code: 67201-2757 Contact Phone: (316) 263 - 3535

Lease: Fitzhugh Well #: 3 Sec. 13 Twp. 5 S. R. 22 East West

~~SE~~ ~~NW~~ - NW - NE Spot Location / QQQQ County: Norton

330 990 KCC-SKA-7-22-05-Per Plugging report,
Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1650 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 196' Cemented with: 135 Sacks

Production Casing Size: 4 1/2" Set at: 3517' Cemented with: 125 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3435', 3417', 3402'. Bridge plug @ 3480'. 3434-36', 3416-3418', 3401-3403'.

2100 / Elevation: 2105' (G.L. / K.B.) T.D.: 3520' P.B.T.D.: 3480' Anhydrite Depth: 1697'
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As per KCC District Agent's instructions.

Is Well Log attached to this application as required? Yes No Is ACCO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Lenny Dinkel

Phone: (785) 259 - 2083

Address: 2221 Felton City / State: Hays, KS 67601

Plugging Contractor: Swift Services, Inc. KCC License #: 32382
(Company Name) (Contractor's)

Address: P.O. Box 466, Ness City, KS 67560-0466 Phone: (785) 798 - 2300

Proposed Date and Hour of Plugging (if known?): 7-15-05 Plugged

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 7-19-05 Authorized Operator / Agent: Randy M. Jack
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

6/06

10/05

Side TWO

OPERATOR R P NIXON OPERATIONS LEASE NAME FITZHU SEC 13 TWP 5 RGE 22 (E) (W)

WELL NO 3

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|-----|--------|-------------|-----------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. | | | SAMPLE TOPS | |
| | | | HEEB | 3227-1122 |
| | | | TOP | 3252-1147 |
| | | | LANS | 3269-1164 |
| | | | BKC | 3457-1352 |
| | | | REAG SD | 3516-1411 |
| | | | RTD | 3520-1415 |

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If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| SURFACE | 12 1/4 | 8-5/8 | | 196 | COMMON | 135 | 3% c.c. 2% gel |
| PRODUCTION | 7-7/8 | 4 1/2" | 9.5# | 3524 1/2 | COMMON | 135 | 10% SALT |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | OPEN HOLE | | |

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | 3480' |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

250 GALLONS 15% MUD ACID

2500 GALLONS 28% DEMULSION ACID

| | | |
|--|--|--------------------------------|
| Date of first production 10-4-82 | Producing method (flowing, pumping, gas lift, etc.) PUMPING | Gravity 23.0 |
| Estimated Production-I.P. 10 bbls. | Gas MC | Water 90% |
| Disposition of gas (vented, used on lease or sold) | | Gas-oil ratio 46 bbls. CPFS |

Perforations