

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION RECEIVED  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD AUG 02 2005  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

KCC WICHITA

Lease Operator: Bear Petroleum, Inc.  
Address: P.O. Box 438, Haysville, KS 67060  
Phone: (316) 524-1225 Operator License #: 4419  
Type of Well: Oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: 1-27-05 (Date)  
by: Mike Wilson (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
KC Depth to Top: 2665 Bottom: 2670 T.D. 2978  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-079-20257-00-00  
Lease Name: Stucky  
Well Number: 1  
Spot Location (QQQQ): E/2 - NE - SE -  
1980 Feet from  North /  South Section Line  
330 Feet from  East /  West Section Line  
Sec. 36 35 Twp. 22 S. R. 2  East  West  
County: Harvey  
Date Well Completed: 3-24-76 4-1-1976 8-2-05  
Plugging Commenced: 4-27-05 7-18-05  
Plugging Completed: 7-18-05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
	Surf	Surf	223	8 5/8	223	0
	Production	Surf	2978	4 1/2	2978	1000'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Dump sand from 2750' to 2615'. Dump bailed 4 sax cement, shot pipe off at 1000'. Pulled out of hole, ran in hole poly pipe to 450', circulated 160 sax 60/40 poz 4% gel to surface, pulled out of poly pipe.

Name of Plugging Contractor: Gressel Oil Field Service, Inc. License #: 3009-3004

Address: Box 607, Burrton, KS 67020

Name of Party Responsible for Plugging Fees: Bear Petroleum, Inc.

State of Kansas County, Sedgwick, ss.

R.A. Schremmner (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]

(Address) P.O. Box 438, Haysville, KS 67060

SUBSCRIBED and SWORN TO before me this 1st day of August, 2005

Shannon Howland

My Commission Expires: 3/10/08

Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Bm



RECEIVED

AUG 02 2005

FIELD ORDER N<sup>o</sup> 25816

BOX 438 • KCG WICHITA  
 NAYSVILLE, KANSAS 67060  
 316-524-1225

DATE 7-18 2005

IS AUTHORIZED BY: \_\_\_\_\_  
 (NAME OF CUSTOMER) Bea Petroleum

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well As Follows: Lease K Stucky Well No. 1 Customer Order No. \_\_\_\_\_

Sec. Twp. Range \_\_\_\_\_ County Harvey State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
 Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
<u>4100</u>	<u>1</u>	<u>Prep truck to plug</u>		<u>450-</u>
<u>4101</u>	<u>15</u>	<u>← miles</u>	<u>2.50</u>	<u>37.50</u>
<u>4100</u>	<u>170</u>	<u>sax 60/40 p02</u>	<u>6.25</u>	<u>1062.50</u>
		<u>10% fuel</u>		
<u>4200</u>	<u>170</u>	Bulk Charge	<u>1.00</u>	<u>170-</u>
<u>4201</u>	<u>15</u>	Bulk Truck Miles <u>9.39 ton</u>	<u>.85</u>	<u>150 mi</u>
		Process License Fee on _____ Gallons		
<b>TOTAL BILLING</b>				

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative George Dean

Station \_\_\_\_\_ Well Owner, Operator or Agent \_\_\_\_\_

Remarks \_\_\_\_\_



TREATMENT REPORT

RECEIVED  
AUG 02 2005  
KCC WICHITA

Acid Stage No. ....

Date 7-18-05 District Burrton F. O. No. ....  
Company Deer RSP ....  
Well Name & No. Stucky #1 ....  
Location..... Field.....  
County Harvey State KS

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown.....	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
Flush .....	Bbl. /Gal.			
Treated from.....	ft. to.....		ft. No. ft.	
	ft. to.....		ft. No. ft.	
	ft. to.....		ft. No. ft.	

Casing: Size..... Type & Wt..... Set at..... ft.  
Formation:..... Perf. to.....  
Formation:..... Perf. to.....  
Formation:..... Perf. to.....  
Liner: Size..... Type & Wt..... Top at..... ft. Bottom at..... ft.  
Cemented: Yes/No. Perforated from..... ft. to..... ft.  
Tubing: Size & Wt..... Swung at..... ft. to..... ft.  
Perforated from..... ft. to..... ft.  
Open Hole Size..... T.D..... ft. P.B. to..... ft.

Actual Volume of Oil /Water to Load Hole:..... Bbl. /Gal.  
Pump Trucks. No. Used: 320 Std. 320 Sp. Twin  
Auxiliary Equipment 321 poly trailer  
Packer:..... Set at..... ft.  
Auxiliary Tools.....  
Plugging or Sealing Materials: Type 170 sks 60/40 4% ..... Gals. .... lb.

Company Representative George Treater Dean Haster

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
:				Arrive loc.
:				Get up trucks to cement.
:				Run poly down to 425' circ down to 450'
:				Start cement.
:				mix 170 sks 60/40 4%
:				Circ cement to surface
:				pull poly
:				standing full of cement.
:				wash up trucks rack up.
:				
:				job - complete -
:				
:				
:				15 min
:				pump chg.
:				170 sks 60/40 4%
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