

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Kansas Natural Gas Operating, Inc.
Address: P.O. Box 815 Sublette, Kansas 67877
Phone: (620) 675-8185 Operator License #: #32787
Type of Well: Gas - Hugoton Docket #: NA
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: July 15, 2005 (Date)
by: Mr. Steve Durrant - KCC (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Herrington Depth to Top: 2626' Bottom: 2636' T.D. _____
Krider Depth to Top: 2652' Bottom: 2676' T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 081-00426-00-00
Lease Name: Birney
Well Number: #1
Spot Location (QQQQ): App - Cen - of W2NWNWSE -Sec KCC
2540 Feet from North / South Section Line BEM
2540 Feet from East / West Section Line 7-28-05
Sec. 24 Twp. 29 S. R. 33 East West REDMS
County: Haskell
Date Well Completed: September 22, 1952
Plugging Commenced: July 19, 2005
Plugging Completed: July 20, 2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Fresh Water	Water	557'	Surface	8 5/8"	557'	None
Herrington	Gas	2626'	2636'			
Krider	Gas	2652'	2676'			
Winfield	Gas	Open Hole		5 1/2" - 17#	2698'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Hook onto 5 1/2" casing and bullhead 50 sacks of 40-60 Pozmix cement at 13.5# and 300# cottonseed hulls to load perfs. Then spotted 45 barrels of 6% gelled water from top of perfs to 700' from surface. Pump cement plug from 700' to surface with 90 sacks of 40-60 Poz @ 13.5# cement. Cement Fell. Had NLS wireline tag cement at 1837'. Shut down and ordered more cement for a.m. Ran another 26 barrels of 6% gelled spacer from 1837' to 700' from surface then set 75 sacks of 40-60 Poz from 700' to surface. Cut wellhead off 6' below ground and backfill.

Name of Plugging Contractor: Halliburton License #: 99997
Address: Liberal, Kansas
Name of Party Responsible for Plugging Fees: Kansas Natural Gas Operating, Inc.
State of Kansas County, Haskell, ss.
Steve M. Lehning @ Kansas Natural Gas Operating, Inc. (Employee of Operator) or (Operator) on above-described well, being first duty

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 25 2005
CONSERVATION DIVISION
WICHITA, KS

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steven M. Lehning 7-22-05
(Address) P.O. Box 815, Sublette, KS 67877

SUBSCRIBED and SWORN TO before me this 22nd day of July 20 05
Kraig L. Gross My Commission Expires: _____
Notary Public



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Bum