

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD**
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

JUL 25 2005

Lease Operator: Kansas Natural Gas Operating, Inc.
 Address: P.O. Box 815 Sublette, Kansas 67877
 Phone: (620) 675-8185 Operator License #: #32787
 Type of Well: Gas - Hugoton Docket #: NA
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: July 15, 2005 (Date)
 by: Mr. Steve Durrant - KCC (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Herrington Depth to Top: 2632' Bottom: 2642' T.D. _____
Krider Depth to Top: 2664' Bottom: 2682' T.D. _____
Winfield Depth to Top: 2714' Bottom: 2721' T.D. _____

API Number: 15 - 081-00382-00-00
 Lease Name: Voshell
 Well Number: #1
 Spot Location (QQQQ): App - Cen - of - See KCC
2540 Feet from North / South Section Line BEM
2540 Feet from East / West Section Line 7.28.05
 Sec. 19 Twp. 29 S. R. 32 East West Perforations
 County: Haskell
 Date Well Completed: December 7, 1952
 Plugging Commenced: July 19, 2005
 Plugging Completed: July 20, 2005

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Fresh Water	Water	557'	Surface	10 3/4"	557'	None
Herrington	Gas	2632'	2642'			
Krider	Gas	2664'	2682'			
Winfield	Gas	2714'	2721'	7" - 20#	2714'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Hook onto 7" casing and bullhead 50 sacks (40-60 Poz) at 13.5# and 300# cottonseed hulls to load perfs. Then ran 65 barrels of 6% gelled water spacer from top of perfs to 700' from surface. Pump cement plug from 700' to top with 150 sacks of 40-60 Pozmix cement. Cement Fell. Had NLS wireline tag cement at 1863'. Shut down and ordered more cement for a.m. Ran another 47 barrels of 6% gel spacer from 1863' to 700' from surface then pumped 115 sacks of 40-60 Poz at 13.5# to surface. Cut wellhead off 6' below ground level and backfill.

Name of Plugging Contractor: Halliburton License #: 528799997
 Address: Liberal, Kansas

Name of Party Responsible for Plugging Fees: Kansas Natural Gas Operating, Inc.
 State of Kansas County, Haskell, ss.

Steve M. Lehning @ Kansas Natural Gas Operating, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Steven M. Lehning 7-22-05
 (Address) P.O. Box 815, Sublette, KS 67877

SUBSCRIBED and SWORN TO before me this 22nd day of July, 20 05

Kraig L. Gross
 Notary Public

My Commission Expires: _____



Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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