

RECEIVED

KANSAS CORPORATION COMMISSION AUG 12 2005
OIL & GAS CONSERVATION DIVISION

Form CP-4
December 2003

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

WELL PLUGGING RECORD KCC WICHITA
K.A.R. 82-3-117

Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: White Hawk Oil Company
Address: P.O. Box 3363, Tulsa, OK 74101
Phone: (918) 582-1022 Operator License #: 5163
Type of Well: Oil Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 7/14/05 (Date)
by: Dennis Hamel. Jay Pfeifer witnessed plugging (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Arbuckle Depth to Top: 3604 Bottom: 3645 T.D. 3645
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-051-02323-00-00
Lease Name: Windholz
Well Number: #1
Spot Location (QQQQ): _____ - SE - SE - NE
2970 Feet from North / South Section Line
330 Feet from East / West Section Line
Sec. 3 Twp. 12 S. R. 17 East West
County: Ellis
Date Well Completed: 12/31/48
Plugging Commenced: 7/28/05
Plugging Completed: 7/28/05

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Depleted oil	0	160'	8-5/8"	160'	None
		0	3599'	5-1/2"	3599'	None

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran tbg to 3100'. Spot 12 sks gel and 40 sks cement w/200# hulls. Pulled up to 1300' and circ cement to surface w/125 sks and 100# hulls. Squeezed in another 35 sks @ 200# and SI.

Name of Plugging Contractor: Allied Cementing TR Service and Rental License #: 33346 NIA
Address: P.O. Box 31, Russell, KS 67605

KCC
BEN
8-12-05
RBDMS
CP213

Name of Party Responsible for Plugging Fees: White Hawk Oil Company
State of Oklahoma County, Tulsa, ss.

R. Taylor, General Manager (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) R Taylor
(Address) P.O. Box 3363, Tulsa, OK 74101

SUBSCRIBED and SWORN TO before me this _____ day of _____, 20____
My Commission Expires: 8-1-07
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten mark]

ALLIED CEMENTING CO., INC.

10012

Federal Tax I.D.# ~~42-227000~~

RECEIVED

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 12 1968

SERVICE POINT:

Russell

KCC WICHITA

DATE <u>7-28-68</u>	SEC.	TWP.	RANGE	CALLED OUT <u>5:00am</u>	ON LOCATION <u>7:30am</u>	JOB START <u>8:00am</u>	JOB FINISH <u>11:15pm</u>	
LEASE <u>WINHOLDZ</u>		WELL # <u>1</u>	LOCATION <u>CATHERINE 2E 8 1/2N</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)			<u>1/4 W</u>					

CONTRACTOR Alliance Well

TYPE OF JOB Plug ABANDONED Well

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE 2 7/8 DEPTH 3100-1300

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER "ozzy"

CEMENT

AMOUNT ORDERED 200 SK 60/140 10% GEL

12 SK GEL ON SIDE

300# HULLS

COMMON	<u>120</u>	@	<u>8.70</u>	<u>1,044.00</u>
POZMIX	<u>80</u>	@	<u>4.70</u>	<u>376.00</u>
GEL	<u>32</u>	@	<u>14.00</u>	<u>448.00</u>
CHLORIDE		@		
ASC		@		
<u>HULLS 35K</u>		@	<u>21.00</u>	<u>63.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>235</u>	@	<u>1.60</u>	<u>376.00</u>
MILEAGE	<u>29 mile tax</u>			<u>408.90</u>
	<u>6¢/sk/mile</u>			
			TOTAL	<u>2,715.90</u>

EQUIPMENT

PUMP TRUCK CEMENTER Alan

345 HELPER Craig

BULK TRUCK

289 DRIVER Brent

BULK TRUCK

_____ DRIVER _____

REMARKS:

2 7/8 Tubing @ 3100' Spot 12SK GEL
& 40 SK Cement w/ 200# HULLS.
Pulled up to 1300' & Circ Cement to
SURFACE w/ 125 SK & 100# HULLS.
Squeezed in another 3.5SK
@ 200#, & Shut in.

8 5/8 Could Not Pump INTO @ 70'. THANKS

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>785.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>29 mile</u>	@	<u>5.00</u>
		@	
		@	
		@	
			TOTAL <u>930.00</u>

CHARGE TO: WHITE HAWK Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

MANIFOLD	@	
	@	
	@	
	@	
	@	
		TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Art Rob

PRINTED NAME

RECEIVED
AUG 12 2007
KCC WICHITA

COMPANY: Westgate Greenland Oil Co.
CONTRACTOR: Jackson Drilling Corporation
FARM: Windholz #1
LOCATION: SE SE NE Section 3-12-17W
Ellis County, Kansas
ELEVATION: 2111
COMMENCED: December 2, 1948
COMPLETED: December 16, 1948 Rotary
December 31, 1948 Cardwell

0	to	69	Shale
69	to	390	Shale & sand
390	to	820	Shale & red bed
820	to	845	Shale & shells
845	to	955	Sand
955	to	970	Shale
970	to	1305	Red Sand & shale
1305	to	1345	Anhydrite
1345	to	1400	Shale & shells
1400	to	1540	Red bed & shale
1540	to	1830	Red bed & salt
1830	to	2040	Salt & shale
2040	to	2160	Shale & shells
2160	to	2810	Shale & shells
2810	to	2915	Shells & shale
2915	to	3020	Lime & shale
3020	to	3095	Lime
3095	to	3139	Lime & shale
3139	to	3384	Lime
3384	to	3438	Lime & shale
3438	to	3604	Lime
3604	to	3645	Arbuckle lime
		3645 T. D.	

8 5/8" casing set at 160 feet - Cemented with 100 sacks cement.

5 1/2" casing set at 3599 feet - Cemented with 60 sacks cement.

Acidized through casing - 2000 gal Dowell Service - 15% acid

Top Arbuckle - 3598

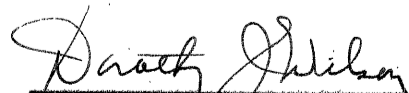
Potential - Minimum well - 25 barrels

C E R T I F I C A T E

I, Clare A. Stewart, do hereby certify that the above and foregoing is a true and correct copy of log of the Windholz #1, Section 3-12-17W, Ellis County, Kansas, as reflected by files of the Jackson Drilling Corporation.


Clare A. Stewart

Subscribed and sworn to before me, a Notary Public, within and for Johnson County, Kansas, this 17th day of January 1949.


Dorothy J. Wilson

My Commission expires November 30, 1950