

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: C & B Operating, Inc. Address: PO Box 65, St. John, KS 67576 Phone: (620) 549-3234 Operator License #: 8045 Type of Well: Oil D & A Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR) The plugging proposal was approved on: 08-09-05 (Date) by: Mike Maier (KCC District Agent's Name) Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

API Number: 15 - 185-23312-00-00 Lease Name: Helmers "B" Well Number: 2-5 Spot Location (QQQQ): 130'S - 270'W - NE-NW - SE 2180 Feet from [] North / [X] South Section Line 1920 Feet from [X] East / [] West Section Line Sec. 2 Twp. 22 S. R. 12 [] East [X] West County: Stafford Date Well Completed: D & A Plugging Commenced: 08-10-05 Plugging Completed: 08-10-05

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Entry: *see attached drilling report, 0' to 263', 8 5/8" new 23#, 252.46', 0'. Includes RECEIVED stamp: AUG 15 2005 KCC WICHITA.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 125 sacks of 60/40 Poz, 6% gel, 1/4# flo-seal per sack.

1st plug @ 650' with 50 sacks. 2nd plug @ 270' with 40 sacks. 3rd plug @ 40' with 10 sacks to surface.

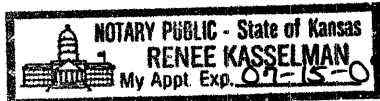
Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 2:45 pm on 08-10-05 by

Allied Cementing (tk#17963)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350 Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Carl Dudrey State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Todd E. Morgenstern (Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 12 day of August, 20 05. Notary Public: Renee Kasselmann My Commission Expires: 07-15-09

Handwritten initials 'bw' in the bottom right corner.

SOUTHWIND DRILLING, INC. PLUGGING ORDERS AND REPORTS

Lease: HELMERS "B" # 2-5

Plugging received from: MIKE MAIER Date: 8-9-05 Time: 10:05 A.M.

1st Plug @ 650 FT. 50 SX Stands: 10 1/2

2nd Plug @ 270 FT. 40 SX Stands: 4 1/2

3rd Plug @ 40 FT. 10 SX Stands: 1

4th Plug @ _____ FT. _____ SX Stands: _____

5th Plug @ _____ FT. _____ SX Stands: _____

Mousehole 10 SX

Rathole 15 SX

Total Cement used: 125 SX

Type of cement: 60/40 POZ, 6% GEL, 1/4[#] FLO SERL PER. SK.

Plug down at 2:45 8-10-05 BY ALLIED - T.N.D. - 17963

Call State When Completed:

Name JERRY STAPLETON Date: 8-10-05 Time: 3:00 P.M.

RECEIVED

SOUTHWIND DRILLING, INC.
RIG #2

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Helmets "B" #2-5

Location: 2180' FSL & 1920' FEL
API#: 15-185-23312-00-00

Section 2-22S-12W
Stafford County, Kansas

OWNER: _____ : C & B Operating, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 08-03-05
COMPLETED: 08-10-05

TOTAL DEPTH: Driller 3633'
Log: 3630'

Ground Elevation: 1824'
KB Elevation: 1833'

LOG:

0' - 1130' Redbed/Shale
1130' - 2225' Shale
2225' - 3633' Lime/Shale
3633' RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 7 joints of 23# new 8 5/8" surface casing. Tally @ 252.46'. Set @ 263''. Cement with 250 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 11:00 pm on 08-03-05 by Allied Cementing (tk# 17580)

Production casing – 5 1/2"

None – plugged well

DEVIATION SURVEYS

3/4 degree (s) @ 265'
1 degree (s) @ 3543'

RECEIVED
AUG 15 2005
KCC WICHITA

MORNING DRILLING REPORT				Fax to: Carl Dudrey @ 620-549-6221			
Southwisd Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526		Wellsite Geologist: Jim Musgrove 620-786-0839 (mobile)		WELL NAME		Helmert "B" #2-5	
				LOCATION		2180' FSL & 1920' FEL Sec. 2-22S-12W Stafford County, Kansas	
Rig #2 Phone Numbers		N USE		C & B Operating, Inc. PO Box 65 St. John, KS 67576 Office: 620-549-3234 Carl's mobile: 620-546-3013			
620-617-5921	Rig Cellular (Dog house)	Yes		ELEVATION			
620-617-5920	Geologist Trailer Cellular	Yes		G.L. 1824'	K.B. 1833'	API# 15-185-23312-00-00	
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier				

Driving Directions: From Great Bend: South on 281 Highway to K-19, go East 8 miles (Ike & Joe's corner), then go ¼ mile North, West into.

Day Date 08-03-05 Wednesday Survey @ **265' = ¾ degree**

Moved Rig #2 on location

Spud @ 6:15 pm

Ran 2.25 hours drilling (.25 drill rat hole, 2.00 drill 12 ¼"). Down 21.75 hours (11.00 move/rig up, .25 CTCH, .25 trip, 1.50 run casing/cement, .25 survey, .50 connection, 8.00 wait on cement)

Hours on 12 ¼" bit: 2.00

1" fuel = 34.50 gals.

Fuel usage: 69.00 gals (58" used 2")

Ran 7 joints of 23# new 8 5/8" surface casing. Tally @ 252.46'. Set @ 263". Cement with 250 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 11:00 pm on 08-03-05 by Allied Cementing (tk# 17580)

Day Date 08-04-05 Thursday

7:00 am – Waiting on cement @ 265'

Ran 16.00 hours drilling. Down 8.00 hours (.50 rig check, 3.50 rig repairs, .50 drill plug, 2.75 connection, .75 jet)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

Hours on 12 ¼" bit: 2.00

Hours on 7 7/8" bit: 16.00

Fuel usage: 276.00 gals (50" used 8")

Day Date 08-05-05 Friday

7:00 am – Drilling @ 1620'

Ran 20.00 hours drilling. Down 4.00 hours (.75 rig check, 1.75 connection, 1.00 jet, .50 rig repair)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

Hours on 12 ¼" bit: 2.00

Hours on 7 7/8" bit: 36.00

Fuel usage: 379.50 gals (39" used 11")

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Southwind Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Jim Musgrove 620-786-0839 (mobile)		WELL NAME		Helmert "B" #2-5	
					LOCATION		2180' FSL & 1920' FEL Sec. 2-22S-12W Stafford County, Kansas	
Rig #2 Phone Numbers			N USE		C & B Operating, Inc. PO Box 65 St. John, KS 67576 Office: 620-549-3234 Carl's mobile: 620-546-3013			
620-617-5921	Rig Cellular (Dog house)	Yes			ELEVATION		G.L. 1824'	K.B. 1833'
620-617-5920	Geologist Trailer Cellular	Yes			API# 15-185-23312-00-00			
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier					

Driving Directions: From Great Bend: South on 281 Highway to K-19, go East 8 miles (Ike & Joe's corner), then go ¼ mile North, West into.

Day 4 Date 08-06-05 Saturday

7:00 am – Drilling @ 2515'

Ran 17.50 hours drilling. Down 6.50 hours (.50 rig check, 1.75 connection, .75 rig repair, .50 jet, 3.00 displace)

Displace @ 2860'

Mud properties: wt. 8.9, vis. 44

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 35,000, 80 RPM, 800# pump pressure

Hours on 12 ¼" bit: 2.00

Hours on 7 7/8" bit: 53.50

Fuel usage: 310.50 gals (81" used 9") 39" + 51" delivered = 90"

Day 5 Date 08-07-05 Sunday

7:00 am – Drilling @ 3135'

Ran 15.00 hours drilling. Down 9.00 hours (.50 rig check, 1.50 connection, .25 jet, 2.00 rig repair, 4.75 CFS @ 3290', 3334', 3440', 3476', 3520')

Mud properties: wt. 9.5, vis. 55, water loss 11.2

Daily Mud Cost = \$3,075.00. Mud Cost to Date = \$3,075.00

Wt. on bit: 35,000, 80 RPM, 850# pump pressure

Hours on 12 ¼" bit: 2.00

Hours on 7 7/8" bit: 68.50

Fuel usage: 379.50 gals (70" used 11")

Day 6 Date 08-08-05 Monday

Survey @ 3543' = 1 degree
Strap = 0.43 long to board

DST #1 (3432'-3543')
LKC "K" zone-Viola zone
Recovered 20' mud &
100' gas in pipe

7:00 am – Drilling @ 3525'

Ran 3.75 hours drilling. Down 20.25 hours (1.00 CFS @ 3543, 1.50 CTCH, 8.75 trips, 3.00 DST #1, .75 CFS @ 3580', .25 survey, 1.00 CFS @ 3610', 1.25 CFS @ 3620', 1.25 CFS @ 3625', 1.00 CFS @ 3628', .25 CFS @ 3633', .25 connection)

Mud properties: wt. 9.3, vis. 53

Daily Mud Cost = \$177.00. **Total Mud Cost = \$3,252.00**

Wt. on bit: 35,000, 80 RPM, 850# pump pressure

Hours on 12 ¼" bit: 2.00

Hours on 7 7/8" bit: 72.25

Fuel usage: 310.50 gals (61" used 9")

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Southward Drilling, Inc. PO Box 276 112 North Main Ellinwood, KS 67526			Wellsite Geologist: Jim Musgrove 620-786-0839 (mobile)		WELL NAME		Helmets "B" #2-5	
					LOCATION		2180' FSL & 1920' FEL Sec. 2-22S-12W Stafford County, Kansas	
Rig #2 Phone Numbers			N USE		C & B Operating, Inc. PO Box 65 St. John, KS 67576 Office: 620-549-3234 Carl's mobile: 620-546-3013			
620-617-5921	Rig Cellular (Dog house)	Yes			ELEVATION			G.L. 1824' K.B. 1833' API# 15-185-23312-00-00
620-617-5920	Geologist Trailer Cellular	Yes						
620-794-2076	Tool Pusher Cellular	Yes	Darryl Krier					

Driving Directions: From Great Bend: South on 281 Highway to K-19, go East 8 miles (Ike & Joe's corner), then go ¼ mile North, West into.

Day	7	Date	08-09-05	Tuesday	DST #2 (3621'-3633')
					<u>Arbuckle zone</u>
					<u>Recovered 20' mud</u>

RTD = 3633'
LTD = 3630'

7:00 am – Circulating for samples @ 3633'
Ran 0.00 hours drilling. Down 24.00 hours (.75 CFS @ 3633', 8.50 trips, 2.75 log, 2.00 DST #2, 2.00 wait on testers/loggers, 5.00 wait on cementers, 3.00 clean pits)

Fuel usage: 103.50 gals (58" used 3")

Day	8	Date	08-10-05	Wednesday
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7:00 am – Waiting on cementers (to plug the well).
Ran 0.00 hours drilling. Down 24 hours (6.00 wait on cementers, 1.75 plug well, 8.25 tear down/work on rig, 8.00 move off)

Fuel usage: 69.00 gals (56" used 2")

Plug well with 125 sacks of 60/40 Poz, 6% gel, ¼# flo-seal per sack. 1st plug @ 650' with 50 sacks. 2nd plug @ 270' with 40 sacks. 3rd plug @ 40' with 10 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks. Plug down @ 2:45 pm on 08-10-05 by Allied Cementing (tk# 17963)

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