

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 DERBY BLDG,  
WICHITA, KANSAS 67202

Rev. 12-11-80  
FORM CP-1

X

WELL PLUGGING APPLICATION FORM  
FILE ONE COPY

API NUMBER 15-179-20 639 <sup>-00-00</sup> (OF THIS WELL)  
(THIS MUST BE LISTED, IF NO API# AVAILABLE PLEASE NOTE DRILLING COMPLETION DATE.)

LEASE OWNER Alpar Resources, Inc.

ADDRESS P.O. Box 1046 Perryton, Texas 79070

LEASE (FARM NAME) Morgan WELL NO. 2A-27

WELL LOCATION 1320 FNL - 1650 FWL  
W2 E2 NW SEC. 27 TWP. 6S RGE. 30 (EAST) (WEST)

COUNTY Sheridan TOTAL DEPTH 4653 FIELD NAME Wildcat

OIL WELL  GAS WELL  INPUT WELL  SWD WELL  D&A

WELL LOG ATTACHED WITH THIS APPLICATION AS REQUIRED? Attached  
(IF NOT STATE REASON WHY)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 5-23-83 8:00 A.M.

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION

NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Murry Warner ADDRESS Box 1046 Perryton, Texas 79070

PLUGGING CONTRACTOR Sargents Casing Pulling Service LICENSE NO. 6547

ADDRESS Box 506 Liberal, Kansas 67901

INVOICE COVERING ASSESSMENT FOR PLUGGING THIS WELL SHOULD BE SENT TO:

NAME Alpar Resources, Inc. RECEIVED  
STATE CORPORATION COMMISSION

ADDRESS Box 1046 Perryton, Texas 79070 MAY 09 1983

AND PAYMENT WILL BE GUARANTEED BY APPLICANT OF ACTING AGENT.

CONSERVATION DIVISION  
Wichita, Kansas  
5-9-83

SIGNED: Bill Hain  
APPLICANT OR ACTING AGENT

DATE: 5/6/83

# LITHOLOGY

15-179-20639-00-00

RECEIVED  
STATE CORPORATION COMMISSION

MAY 09 1983

30' samples 324' to 3,000'  
10' samples 3,000' to T.D.

CONSERVATION DIVISION  
Wichita, Kansas

SFC	<u>PIERRE FORMATION</u>
324' - 540'	SHALE - light to medium grey, soft to firm, blocky, slightly calcareous
540'	<u>NIOBRARA FORMATION</u>
540' - 606'	SHALE - light to medium grey, soft to firm, blocky, slightly calcareous
606' - 1040'	SHALE - light to medium grey, soft to firm, blocky, very calcareous with off white calcareous inclusions. Possibly a very argillaceous limestone
1040' - 1055'	LIMESTONE - light grey, cryptocrystalline, firm, dense
1055'	<u>FT. HAYS FORMATION</u>
1055' - 1070'	LIMESTONE - light grey, cryptocrystalline, firm, dense
1070' - 1220'	SHALE - light to medium grey, soft to firm, blocky, very calcareous with off white calcareous inclusions, possibly a very argillaceous limestone
1220' - 1360'	SHALE - medium grey, firm, blocky, slightly calcareous, pyritic, occasionally with interbedded limestone
1360'	<u>GREENHORN FORMATION</u>
1360' - 1512'	SHALE - light to medium grey, soft to firm, blocky, very calcareous with off white calcareous inclusions. Possibly a very argillaceous limestone
1512'	<u>DAKOTA GROUP</u>
1512' - 2080'	SANDSTONE - white to clear, light tan in part, medium to fine grained, angular to sub angular, sub round in part, predominately well sorted, unconsolidated, occasionally with interbedded shales
2080'	<u>MORRISON FORMATION</u>
2080' - 2613'	SHALE - light to medium grey, red brown, occasionally grey green, firm, blocky to fissile, silty in part, traces of anhydrite

2613'	<u>STONE CORRAL</u>
2613' - 2652'	ANHYDRITE - white, clear to light pink, cryptocrystalline, hard, dense
2652' - 2905'	SHALE - medium to dark grey, red brown, grey green, firm, blocky to fissile, silty in part with occasional interbedded anhydrite, 2742' to 2757' trace of oil staining on shale, moderate bright yellow spotty fluorescence with a bright, fast streaming yellow cut
2905'	<u>HERINGTON FORMATION</u>
2905' - 2915'	SHALE - light to medium grey, red brown, firm, blocky to fissile, silty in part
2915' - 2926'	LIMESTONE - off white to light grey, cryptocrystalline, firm, dense
2926' - 3064'	SHALE - light to medium grey, red brown, firm, blocky to fissile, silty in part
3064' - 3070'	DOLOMITE - off white to light pink, light grey, light brown, very fine to cryptocrystalline, firm to hard, dense
3070' - 3186'	SHALE - light to medium grey, red brown, firm to brittle, blocky to fissile, silty to arenaceous in part, dolomite in part
3186' - 3290'	SILTSTONE - red orange, firm, blocky, dolomitic, argillaceous, occasionally arenaceous
3290' - 3362'	SHALE - light to medium grey, red brown, firm to brittle, blocky to fissile, silty to arenaceous in part, dolomitic in part
3362'	<u>NEVA FORMATION</u>
3362' - 3366'	LIMESTONE - off white to light grey, microcrystalline to cryptocrystalline, firm, chalky to earthy, dolomitic in part
3366' - 3416'	SHALE - light to medium grey, red brown, firm to brittle, blocky to fissile, silty to arenaceous in part, dolomitic in part
3416' - 3424'	DOLOMITE - off white to cream, light grey, micro to cryptocrystalline, firm to hard, dense to earthy, limy in part

3424' - 3526' SHALE - light to medium grey, grey green, red brown, firm to brittle, blocky to fissile, silty in part, interbedded with limestone

3526' - 3746' LIMESTONE - off white to light grey, cream, micro to cryptocrystalline, firm, dense to earthy, interbedded with shales.

3746' TOPEKA FORMATION

3746' - 3950' LIMESTONE - off white to cream, light grey, very fine to cryptocrystalline, firm to hard, dense to earthy, dolomitic in part, trace fracturing, trace fossil impressions, occasional trace of intercrystalline porosity

3950' HEEBNER FORMATION

3950' - 3980' SHALE - medium grey, black, firm to brittle, blocky to fissile, carbonaceous in part

3980' TORONTO FORMATION

3980' - 3988' LIMESTONE - off white to cream, light grey, very fine to cryptocrystalline, firm to hard, dense to earthy, 3986' to 3988' trace intercrystalline porosity with oil staining, pale to bright spotty florescence with a moderate streaming yellow white cut. Rapid streaming yellow green cut in acid

3988' - 3994' SHALE - light to medium grey, red brown, occasionally black, firm to brittle, blocky, silty to arenaceous in part

3994' LANSING KANSAS CITY

3994' - 4008' LIMESTONE - off white to cream, light grey, very fine to cryptocrystalline, firm to hard, dense to earthy

4008' - 4022' SHALE - light to medium grey, red brown, occasionally black, firm to hard, blocky, silty to arenaceous in part

4022' - 4100' LIMESTONE - off white to light grey, micro to cryptocrystalline, occasionally very fine crystalline, firm to hard, dense to earthy, dolomitic in part, trace chert, 4022' to 4028' and 4036' to 4040' trace poor to fair intercrystalline porosity with oil staining, pale to bright spotty florescence with a moderate streaming yellow white cut, rapid streaming yellow green cut in acid

4100' - 4116' SHALE - medium grey to brown, occasionally black, firm to hard, blocky, silty to arenaceous in part

4116' - 4164' LIMESTONE - off white to light grey, micro to cryptocrystalline, occasionally very fine crystalline, firm to hard, dense to earthy, dolomitic in part, trace chert

4164' - 4184' SHALE - light to medium grey, occasionally black, red brown, purple, firm to hard, blocky, occasionally silty, calcareous in part

4184' - 4216' LIMESTONE - off white to cream, occasionally light grey, micro to cryptocrystalline, firm to hard, dense, dolomitic in part, trace chert

4216' BASAL KANSAS CITY

4216' - 4226' SHALE - light to medium grey, occasionally black, firm, blocky, occasionally silty, calcareous in part

4226' MARMATON GROUP

4226' - 4306' LIMESTONE - off white to cream, occasionally light grey, micro to cryptocrystalline, firm to hard, dense, dolomitic in part, trace chert

4306' - 4318' SHALE - light to medium grey, trace black, firm to hard, blocky, occasionally silty, calcareous in part

4318' PAWNEE FORMATION

4318' - 4342' LIMESTONE - off white to cream, occasionally light grey, micro to cryptocrystalline, firm to hard, dense, trace chert

4342' - 4368' SHALE - light to medium grey, trace black, firm to hard, blocky, occasionally silty, calcareous in part, 4356' - 4360' trace of dead oil stain on shale

4368' FORT SCOTT FORMATION

4368' - 4392' LIMESTONE - off white to cream, light grey, micro to cryptocrystalline, occasionally very fine crystalline, firm to hard, occasionally soft, dense to earthy, occasionally chalky, trace intercrystalline porosity, 4368' to 4384' trace pale yellow spotty florescence



with a poor to moderate streaming pale yellow white cut, rapid streaming yellow green cut in acid.

4392' - 4402'

SHALE - light to medium grey, trace black, firm to hard, blocky, occasionally silty, calcareous in part

4402' - 4416'

LIMESTONE - off white to cream, light grey, micro to cryptocrystalline, firm to hard, occasionally soft, dense to earthy, occasionally chalky

4416'

CHEROKEE FORMATION

4416' - 4480'

LIMESTONE - off white to cream, light grey, micro to cryptocrystalline, firm to hard, occasionally soft, dense to earthy, occasionally chalky, trace fossiliferous

4480' - 4490'

SANDSTONE - clear to white, light pink, coarse to medium grained, angular to sub angular, medium sorted, unconsolidated

4490' - 4514'

LIMESTONE - off white to cream, light grey, micro to cryptocrystalline, firm to hard, dense, trace chert

4514' - 4534'

SHALE - light to medium brown, light grey, firm, occasionally medium hard, blocky, calcareous in part

4534'

MISSISSIPPIAN

4534' - 4592'

CHERT - white to light grey, light yellow, cryptocrystalline, hard, dense, probably a loose conglomerate

4592' - 4653'

DOLOMITE - off white to light grey, very fine crystalline, firm to hard, dense to sucrosic, limy in part



State of Kansas



15-179-20639-00-00

JOHN CARLIN  
MICHAEL LENNEN  
R. C. (PETE) LOUX  
PHILLIP R. DICK  
JUDITH MCCONNELL  
BRIAN J. MOLINE

GOVERNOR  
CHAIRMAN  
COMMISSIONER  
COMMISSIONER  
EXECUTIVE SECRETARY  
GENERAL COUNSEL

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)  
200 Colorado Derby Building  
202 West 1st Street  
WICHITA, KANSAS 67202-1286

June 10, 1983

THIS PERM

SEP 10 1983

EXPIRES

WELL PLUGGING NOTICE

Morgan #2 A-27  
W2 E2 NW  
Sec. 27-6S-30W  
Sheridan Co., Ks.  
T.D. 4653'  
Sargents Casing Pulling Service

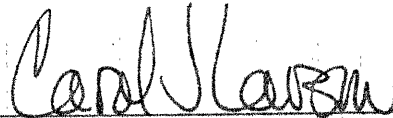
Alpar Resources, Inc.  
P.O. Box 1046  
Perryton, Texas 79070

Gentlemen:

This is your notice to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This notice is void after ninety (90) days from the above date.

Yours very truly,

  
Carol J. Larson, Administrator

Please submit your proposal for plugging the above captioned well to

KCC/KDHE Dist. #6, 1014 Cody, Hays, Kansas 67601  
seven days prior to plugging the well (KAR-82-3-113)

CC: Dist. #6