

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
500 INSURANCE BUILDING  
212 NORTH MARKET  
WICHITA 2, KANSAS

WELL PLUGGING APPLICATION FORM  
File One Copy

15-179-05229-0000

Lease Owner Drillers-Producers Pipe & Supply Co., Inc.  
(Applicant)  
Address Box 368, Great Bend, Kansas

Lease (Farm Name) L. H. Wessel Well No. 2

Well Location SE SW SW Sec. 22 Twp. 6 Rge. 29 (E) (W)

County Sheridan Field Name (If any) \_\_\_\_\_

Total Depth 4140 Oil Well  Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D & A \_\_\_\_\_

Was well log filed with application? yes If not, explain: \_\_\_\_\_

Date and hour plugging is desired to begin SEPTEMBER 15, 1959

Plugging of the well will be done in accordance with the Rules and Regulations of the State Corporation Commission.

Name of person on the lease in charge of well for owner Southwest Casing Pulling Co., Inc.

Address Box 364, Great Bend, Kansas

Plugging Contractor Southwest Casing Pulling Co., Inc. License No. 399

Address Box 364, Great Bend, Kansas

Invoice covering assessment for plugging this well should be sent to \_\_\_\_\_

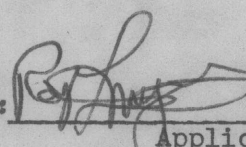
Southwest Casing Pulling Co., Inc. Address Box 364, Great Bend, Kansas

and payment well be guaranteed by applicant.

**PLUGGING RECEIVED**  
STATE CORPORATION COMMISSION

File Sec. 22 T 6 R SEP 11 1959

Book Page 2 CONSERVATION DIVISION  
Wichita, Kansas

Signed:  Roy L. Myers Sec. Treas.  
Applicant or Acting Agent

Date: September 10, 1959

9-11-59







February 5, 1954

Westpan Hydrocarbon Company  
418 Polk Street  
Amarillo, Texas

Gentlemen:

This report with detail information is on your -

# 2 L. H. Wessel  
SE SW SW 22-6-29W  
Sheridan County, Kansas

Was present on this well through the rotary drilling from 3500 to 4140 total depth. Examined all drill cuttings.

The following compilation is the interpretation of combined sample analysis, drill time and electric logs.

(All Figures Rotary Bushing)

Elevation 2821.

In Wabaunsee Group (Tarkio?).....	3608-3612	Spotted porosity dark oil stains.
" " " .....	3665-3667	Dark asphaltic stains.
Howard Lime? .....	3695-3706	Good porosity. Dolomitic in part.
Top Topeka lime .....	3713	Datum -892. 2' lower #4 Elsie Wessel.
good porosity.asphaltic stains	3770-3788	Pinpoint - small vugular.
" " " " .....	3863-3867	Dolomitic. Trace glauconite spots.
" " No oil stains	3886-3902	Dolomitic. Inter-xline porosity.
Heebner shale .....	3905-3910	Black carbonaceous shale.
Top Toronto lime .....	3932	Datum -1111. 3 ft. lower #4 Elsie.
fair porosity. Dark oil stains	3932-3936	Fossil cast & dolomitic inter-xline.
Base Toronto .....	3939	
Top Lansing Group .....	3944	Datum -1123. 2' lower #4 Elsie Wessel.
trace porosity. Dark oil stains	3956-3958	Dolomitic, small vugular spotted.
fair " " " " .....	3975-3977	" " " "
good " " " " .....	3985-3989	" semi-oolitic



Top Wyandotte Lime ..... 4013 Datum -1192. 1' lower # 4 Elsie Wessel.  
Producing zone in a few wells in the pool. Lime is broken with layers of shale  
in the upper part where the lime is red to pink. White lime is present in the  
lower part with trace oil stain.

(1) Drill Stem Test ..... 3991-4120 Open 1 hour. S.I.P. 15 min.  
Very slight blow for 30 minutes and quit. Recovery 60 ft. thin mud.  
Slightly watery. No oil. Flow pressure 0-25#. Hydrostatic 1990#. B.H.P. 1332#

Base Wyandotte Line ..... -4023  
From all indications no commercial production can be expected from the Wyandotte.

Top Winterset Line ..... 4096 Datum -1275. 2' lower #4 Elsie Wessel.  
good porosity. Sl.oil stains 4096-4102 Fossil cast, p.p., inter-xline dolomitic.

Base Winterset Line ..... 4110

(2) Drill Stem Test ..... 4072-4110 Open 1 hour. S.I.P. 15 min. (Double Packer)  
Very light blow throughout. Recovery 70 feet mud. Good show oil.  
Flow pressure 0#-35#. B.H.P. 360#. Hydrostatic 2055#.

Rotary total depth ..... 4110 Drillers.  
Rotary total depth ..... 4137 Schlumberger.  
S.L.M. Drill pipe when laid down 4110.23  
5 1/2" casing 14# cement w/160 sax. 4139.73

Respectfully submitted,

*Richard C. Foley*

Richard C.M. Foley

RCMF:s

cc - R. E. Mullin  
Kansas City, Mo.

J. L. Haines  
Great Bend, Kansas

## BIT RECORD

<u>RUN NO.</u>	<u>SIZE BIT</u>	<u>MAKE BIT</u>	<u>TYPE CONE</u>	<u>SERIAL NO.</u>	<u>DEPTH</u>	<u>FOOTAGE</u>	<u>HRS. RUN</u>	<u>PTS. WOT.</u>	<u>PUMP PRESS.</u>	<u>RPM</u>	<u>REMARKS</u>
	12 1/4	CP		Re-run	0- 247	247	8	All	200#	125	Surface hole
1	7 7/8	Hughes	OSC 3J	12697	247-2010	1763	20	"	400#	"	
2	"	"	OSC J	95944	2010-2570	565	11 3/4	12	450#	"	
3	"	Reed	TJ	3701	2570-2850	280	11 1/2	"	"	"	
4	"	Hughes	OSC	18761	2850-3275	425	16	"	"	"	
5	"	"	"	18762	3275-3470	195	12 3/4	"	"	"	
6	"	"	"	18738	3470-3859	389	25 3/4	26	450	110	
7	"	"	OSQ	87567	3859-4020	161	16 3/4	"	"	85	
8	"	"	W7	22412	4020-4110	90	15 1/2	28	500	"	
9	"	"	OSQ	Re-run	4110-4140	30	3 1/2	"	"	"	

Zero Point. 5.38' above Braden-head for rotary bushing datum.  
6.13' above 8 5/8" collar for rotary bushing datum.

Westpan Hydrocarbon Company  
# 2 L. H. Wessel  
SE SW SW 22-6-29W  
Sheridan County, Kansas

CONTRACTOR: Bill Hay Drilling Co.  
371 West 3rd Street, Tel. 843  
Hoisington, Kansas  
TOOL PUSHER: E. L. Browning  
DRILLERS: Chet Lacy-E. G. Holcomb-S.T. Holcomb

START DRILL: Sept. 9, 1953  
COMP. DRILL: Sept. 19, 1953.

SURFACE PIPE: 8 5/8 at 247 w/160 sax

CENTRALIZERS: 3991-4037-4073-4110-4133

CASING: 5 1/2" 14# set at 4139.73  
Cement 160 sax 40# Flocele at 1/2# mix

CASING COLLARS: 4108.97 Float. 4078.03-4047.17-4015.31  
3983.22-3952.55-3925.67-3894.21

TYPE RIG:..... Wilson Giant (Road Air)  
TYPE POWER:..... General Motors  
"Twin 671" 250HP each  
TYPE PUMP:..... Bethlehem G.E. 1  
SIZE PUMP:..... 7 x 14 SPM 54 (Can use  
8" liner)  
TYPE FUEL:..... Kerosene & Diesel  
WATER SUPPLY:..... Water Well 128' 30BWP  
TYPE MAST:..... Lee C. Moore 87'  
(Shin hole)  
TYPE ROTARY TABLE:.. Bethlehem Gumbo Buster  
WEIGHT INDICATOR:.. Martin Decker "Clipper"  
SIZE DRILL PIPE:... 4 1/2" Full hole

15-179-05229-00-00



15-179-05229-00 00

Westpan Hydrocarbon Co.  
# 2 L. H. Wessel  
SE SW SW 22-6-29W  
Sheridan County, Kansas

DRILL TIME RECORD

(All Figures Rotary Bushing Datum)

<u>DEPTH</u>	<u>MINUTES PER FOOT</u>	<u>REMARKS</u>
3500-3510	3-3-3-1-3-2-1-2-2-3	
3510-3520	4-3-4-2-2-2-2-2-2-2	Hughes OSC
3520-3530	2-2-2-2-2-2-4-3-4-4	26 pts. weight
3530-3540	2-2-3-2-1-1-1-2-2-3	110 R.P.M.
		450# Pump pressure
3540-3550	4-3-3-4-4-2-2-3-3-3	Mixing mud.
3550-3560	3-3-3-2-2-2-2-2-2-3	
3560-3570	3-5-3-2-3-3-5-3-4-3	
3570-3580	3-3-3-3-2-2-2-2-2-2	Slope test 3574
3580-3590	1-1-2-3-3-2-2-1-4-3	
3590-3600	3-5-3-3-3-2-3-2-4-2	
3600-3610	5-4-7-2-2-3-4-4-5-4	
3610-3620	6-5-6-6-7-4-3-3-4-7	
3620-3630	4-6-5-4-7-7-7-3-4-5	
3630-3640	5-5-6-6-6-5-4-7-8-5	Jetted pits 3634.
3640-3650	8-5-6-4-4-2-3-4-4-8	
3650-3660	7-7-6-5-6-4-6-4-6-5	
3660-3670	5-6-5-5-3-3-3-4-6-5	Visc. 42. Wgt. 9.8
3670-3680	8-8-6-5-8-8-10-6-8-7	
3680-3690	3-5-5-4-6-7-7-10-8-6	Visc. 40. Wgt. 9.8
3690-3700	8-5-9-5-4-3-1-2-7-3	
3700-3710	3-4-6-8-4-5-3-5-4-4	Visc. 40. Wgt. 9.8
3710-3720	4-7-5-5-4-1-5-3-6-6	
3720-3730	5-6-6-4-6-4-5-7-8-5	Visc. 40. Wgt. 10
3730-3740	6-6-5-8-3-4-5-5-6-2	
3740-3750	3-3-4-3-3-5-4-3-2-5	Visc. 40. Wgt. 10
3750-3760	5-6-6-6-6-5-1-1-3-3	
3760-3770	4-6-7-6-6-4-7-5-4-3	Visc. 39. Wgt. 10
3770-3780	3-2-2-2-1-2-2-1-3-3	
3780-3790	3-3-3-2-1-2-2-3-3-4	85 RPM. Pump pressure 450#. 54 SPM
3790-3800	5-5-5-4-2-3-2-3-4-4	
3800-3810	3-4-5-3-2-3-3-2-3-3	
3810-3820	4-5-6-6-6-4-4-5-3-3	Mixing driscose mud.
3820-3830	3-4-4-4-3-5-2-4-3-2	Visc. 38. Wgt. 10
3830-3840	2-2-3-4-5-5-5-5-4-3	
3840-3850	3-3-3-2-7-5-5-3-4-5	
3850-3860	5-6-6-4-5-6-7-6-7-6	Trip 3859. New OSQ bit
3860-3870	6-5-3-4-4-4-3-2-4-4	
3870-3880	4-3-5-6-3-4-4-4-3-4	Mixing mud 3876.
3880-3890	4-4-3-4-3-3-3-4-3-3	
3890-3900	2-4-4-4-4-4-3-3-4-3	

DRILL TIME RECORD

<u>DEPTH</u>	<u>MINUTES PER FOOT</u>	<u>REMARKS</u>
3900-3910	4-5-4-6-5-4-5-3-3-4	Visc. 38. Wgt. 9.7
3910-3920	6-7-6-9-7-6-7-4-6-5	
3920-3930	8-7-6-7-7-6-6-8-7-6	
3930-3940	5-9-7-5-6-7-10-9-6-6	Visc. 40. Wgt. 9.8
3940-3950	9-5-5-7-7-6-5-8-8-9	
3950-3960	10-8-12-10-7-10-8-10-12-11	
3960-3970	9-8-7-5-2-5-4-5-7-8	Visc. 41. Wgt. 10
3970-3980	9-10-9-9-11-10-9-13-12-9	
3980-3990	6-7-10-10-10-12-4-6-10-12	Odor in 3990 sample.
3990-4000	10-9-7-10-8-9-10-8-11-8	Visc. 39. Wgt. 10
4000-4010	8-9-9-6-10-8-12-9-10-10	Mixing mud
4010-4020	10-7-6-6-5-5-5-7-7-5	DST & New Hughes W7 @ 4020
4020-4030	10-10-9-8-5-5-7-5-5-8	
4030-4040	11-10-8-5-6-10-10-10-9-10	Visc. 36. Wgt. 10
4040-4050	12-11-13-10-10-8-14-11-11-14	Mixing mud
4050-4060	10-14-13-17-15-12-9-8-10-8	Visc. 38. Wgt. 10
4060-4070	9-9-8-12-15-15-17-18-11-16	SR 4065
4070-4080	17-15-15-10-10-10-10-14-7-9	
4080-4090	8-9-9-9-10-9-6-6-6-5	RPM 85. 28 pts. 450# pump.
4090-4100	5-6-7-5-6-8-8-11-12-13	RPM 85. 28 pts. 500# pump. SPM 54.
4100-4110	14-7-11-13-11-13-12-12-11-12	DST & Hughes OSQ (Re-run) at 4110.
4110-4120	9-6-6-10-12-2-3-6-6-6	
4120-4130	4-7-6-4-6-5-5-5-7-8	Visc. 37. Wgt. 10
4130-4140	8-9-8-7-8-10-9-10-10-10	Visc. 39. Wgt. 10
4140	TOTAL DEPTH - Sept. 19, 1953.	



SUMMARY

DRILL STEM TESTS

Foley-Form #2

TEST NO.	FORMATION	DEPTH	TIME		OPEN PERFORMANCE	PRESSURE				RECOVERY
			OPEN	S.I.P		I.FLOW	F.FLOW	B.H.P	H#STATIC	
1	Wyandotte Lime	3991-4020	1 Hr.	15 min	Very slight blow for 30 min. and quit.	0#	25#	1332#	1990#	60' thin mud. Sli.watery.No oil.
2	Winterset Lime	4072-4110	1 Hr.	15 min	Very light blow throughout.	0#	35#	360#	2055#	70' mud. Good show oil.

WESTPAN HYDROCARBON CO.

# 2 L. H. Wessel  
 SE SW SW 22-6-29W  
 Sheridan County, Kansas

15-129-05200-00.00

Westpan Hydrocarbon Co.  
 # 2 L. H. Wessel  
 SE SW SW 22-6-29W  
 Sheridan County, Kansas  
 Elevation 2821 RB

CABLE TOOL TEST PERIOD

Note - "Zero Point" for rotary bushing datum 5.38 ft. above "Braden Head".  
 " " " " " " 6.13 " " 8 5/8" collar.

CASING: 5 1/2" 11 1/2' set at 4139.73. Cement 160 sax (common).  
 FLOAT COLLAR: ..... 4108.97. Bottom joint overall 30.76.  
 CASING COLLARS: ..... 4078.03 - 4047.17 - 4015.31 - 3952.55 - 3925.67 - 3894.21

9-27-53 8:00 AM Moving unit from #4 Elsie Wessel.  
 12:00 M Start bail hole.  
 9-28-53 12:00 N Hole bailed. Start drill cement. 30 ft. cement on top float collar.  
 Cement drilled out to 4125.  
 4:00 PM Start Lane Wells Radioactive Electric log survey.  
 10:05 " Perforate 16 (Kones) 4118-4119. Lane Wells Four-Way Squeeze Gun.  
 10:20 " Run bailer. Hole dry.  
 9-29-53 12:15 AM Perforate 16 (Kones) 4086-4087 Lane Wells Four-Way Squeeze Gun.  
 12:20 " Run bailer. Hole dry.  
 1:00 " Start run tubing. Prepare for "block" cement squeeze.  
 5:00 " Tubing landed with Halliburton D.M. cement retainer set at 4103.  
 Load hole with water. To squeeze perforations 4118-4119.

CEMENT SQUEEZE

Pressure Casing to 450#  
 "Breaking pressure" 1500#. Input rate 2 1/2 bbl. per min.  
 6:55 AM Tubing 1500# casing 450#. Start mixing cement.  
 7:00 " " 1000# " " 40 sax mixed.  
 7:05 " " 500# " 300# 80 " " Cement start in perms.  
 7:08 " " 800# " " 90 " "  
 7:10 " " 1000# " " 100 " "  
 7:15 " " 1200# " " 150 " "  
 7:20 " " " " " 200 " "  
 7:22 " " 1300 " " 230 " "  
 7:25 " " " " " 250 " " Complete mixing.  
 Displacement 15.87 bbls. water.  
 7:28 " Tubing 500# casing 300# 4bbls.cement in perforations.  
 7:30 " " 600# " " 5 " " " "  
 7:33 " " 500 " " 7 " " " "  
 7:35 " " 600 " " 7 1/2 " " " "  
 7:37 " " 700 " " 8 " " " "  
 7:40 " " 1000 " " 9 " " " "  
 7:42 " " 1100 " " 9 1/2 " " " "  
 7:45 " " 1300 " " 10 " " " "  
 7:48 " " 1500 " " 10 1/2 " " " "



Page 2

# 2 L. H. Wessel

22-6-29W

Cable Tool Test PeriodCement Squeeze (Continued)

9-29-53 7:50 AM Tubing 1600# casing 300# 10 3/4 bbls. cement in perforations.  
 7:52 " " 1800 " " 11 " " " "  
 7:55 " " 1900 " " 11 1/2 " " " "  
 7:58 " " 2500 " " 0# 11 3/4 " " " "  
 8:00 " " " " " " 12 " " " "  
 8:20 " Back wash thru tubing 3.8 bbls. = 19 sax. cement.  
 "Squeeze" in perforations 231 sax. cement.  
 8:30 " Start out hole with tubing.  
 12:00 N Tubing out hole.  
 1:00 PM Start in hole with tubing to squeeze perforations 4086-4087.  
 3:00 " Tubing in hole with Halliburton HY retrievable packer at 4065.  
 3:15 " Load hole. Pressure casing to 500#  
 Breaking pressure 2400#. Input rate 2 1/2 bbl. per min. at 1600#.  
 3:35 " Tubing 1000#. Casing 500#. Start mixing cement.  
 3:40 " " " " 30 sax mixed.  
 3:45 " " 800 " " 80 " "  
 3:50 " " 600 " " 110 " "  
 3:55 " " " " 140 " "  
 4:00 " " 800 " " 180 " "  
 4:05 " " " " 215 " "  
 4:10 " " 900 " " 230 " "  
 4:14 " " 1000 " " 250 " "  
 Displacement 15.5 bbls. water.  
 4:15 " Tubing 1200# Casing 600#. 2 bbls. cement in perforations.  
 4:16 " " 1300 " " 3 " " " "  
 4:18 " " 1400 " " 5 " " " "  
 4:19 " " 1500 " " 6 " " " "  
 4:20 " " 1600 " " 7 " " " "  
 4:21 " " 1600 " " 8 " " " "  
 4:22 " " 1500 " " 9 " " " "  
 4:23 " " 1300 " " 10 " " " "  
 4:25 " " 1200 " " 11 " " " "  
 4:27 " " 1300 " " 12 " " " "  
 4:30 " " 1500 " " 12 1/2 " " " "  
 4:32 " " 2000 " " 13 " " " "  
 4:33 " " 2500 " " 13 1/2 " " " "  
 4:35 " Back wash thru tubing. 10 sax.  
 Squeeze in perforations 240 sax.  
 4:45 " Job complete. Start out hole with tubing.  
 7:00 " Tubing out hole. W.O.C.

10-1-53 12:00 M Start bail hole.

10-2-53 12:00 N Hole bailed.  
 5:00 PM Cement drilled out to 4103 (on D.M. tool)  
 7:00 " Testing for leaks of "squeeze" perforations 4086-4087. Hole dry.  
 10:40 " Lost tools in hole.

Cable Tool Test Period

10-3-53 6:00 AM Tools fished out.  
 10:30 " Cement drilled out to 4128. Hole dry.  
 12:50 PM Perforate 25 holes 4100-4104 (winterset) Lane Wells Type "E" Gun.  
 1:25 " Bailer test 5 gal. muddy water "casing drain down". No show oil.  
 1:30 " Start tubing in hole for acid job.  
 4:30 " Tubing landed with Halliburton H.M. Packer set at 4093. Tail pipe 4096.

ACIDIZE  
(1000 Gal.)

6:30 PM Start oil to fill hole.  
 8:30 " Hole full.  
 8:45 " Start acid down tubing 1000 Gals. Dowell XM38. Treater-L.L. Brown  
 9:00 " Casing 500#. Tubing 0#. Acid on bottom. Set packer.  
 9:05 " " 375# " "  
 9:45 " " 350# " vac.  
 9:49 " " 350# " "  
 10:50 " " " " " In hole with R.A. tool. Fluid at 2000'.  
 11:10 " " " " " Acid in tubing. Start flush.  
 11:30 " " 325# " "  
 11:56 " " 325# " "  
 10-4-53 12:13 AM " " " vac.  
 12:48 " " " " "  
 1:30 " " " " " R.A. tool indicates tubing flushes.  
 Closed tubing gate periodically to prevent R.A. acid from clearing too quickly since hole was on vacuum.  
 Radio Active Channel determinative survey shows all acid out in perforations 4100-4104. No channel present "up or down".  
 2:00 AM Treatment complete. Total oil used 130 bbls.  
 6:15 " Out hole with tubing.  
 8:00 " Start swab. Fluid 1600 ft. from top. (2528 feet oil in hole)

SWAB TEST

12:00 M 84.00 bbls. swab back. Hole swabbed to bottom.  
 1:00 PM 5.80 " " "  
 2:00 " 5.80 " " "  
 3:00 " 5.80 " " "  
 4:00 " 5.22 " " "  
 5:00 " 4.10 " " "  
 6:00 " 4.10 " " "  
 7:00 " 3.48 " " "  
 8:00 " Swab from bottom 3.48  
 9:00 " " " 3.48  
 10:00 " " " 2.90  
 11:00 " " " 2.90  
 12:00 M " " " 2.90  
 10-5-53 1:00 AM " " " 2.32  
 2:00 " " " 2.90  
 3:00 " " " 2.90  
 4:00 " " " 2.32

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Cable Tool Test Period

15-179-05229-00-00

Swab Test (Continued)

10-5-53	5:00 AM	Swab from bottom	2.32
	6:00 "	" " "	2.32
	7:00 "	" " "	2.32
	8:00 "	" " "	2.32
	9:00 "	" " "	2.32
	10:00 "	" " "	2.32
	11:00 "	" " "	2.32

Total oil swabbed back 160.64

Oil used in acidizing 130.00

30.64 bbls. in 12 hrs. Avg.-2.55 bbls.per hr

- 1:20 PM Start tubing in hole.
- 4:15 " Tubing landed.
- 5:25 " Start run rods.
- 7:00 " Rods in well.
- 7:25 " Ready for pump unit. Job Complete.

CONTRACTOR: Wood & Hay Drill. Co.  
Hoisington, Kansas.

TOOL PUSHER: L.M. Smith Tel.664  
Lyons Kansas.

DRILLERS: Robert Hodges-Geo. Welling

TOOL DRESSERS: Elmer Ibach-Roy Robinson

TYPE UNIT: Walker Neer C 34

TYPE MAST: Cardwell 70 ft.

TYPE FUEL: Butane-Propane

WATER SUPPLY: Water well 128 ft

30 BWPH

TYPE POWER: Waukesha G-K 145 Hp.

State of Kansas



15-179-05229-06-00

GEORGE DOCKING Governor  
HARRY G. WILES Chairman  
MARION BEATTY Commissioner  
RICHARD C. BYRD Commissioner  
RAYMOND B. HARVEY Secretary  
J. ROBERT WILSON Counsel

State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

500 Insurance Bldg. 212 N. Market

WICHITA, KANSAS

JEWEL M. OGDEN, Director

WELL PLUGGING AUTHORITY

September 14, 1959

Well No. 2  
Lease Wessell  
Description SE SW SW 22-6-29W  
County Sheridan  
File No. 2-36

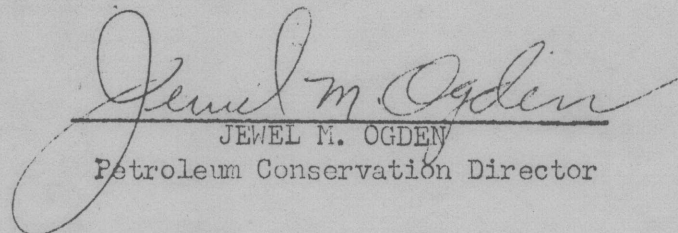
Drillers-Producers Pipe & Supply Co.  
Box 368  
Great Bend, Kansas

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Very truly yours,

  
JEWEL M. OGDEN  
Petroleum Conservation Director

Mr. \_\_\_\_\_  
is hereby assigned to supervise the plugging of the above named well.

In the event you need any further information regarding this well fell free to write or call me at any time.

J. Lewis Brock  
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