KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date August 24, 2005	Spot ✓ East
month day year	Spot SWNW - NW - SE Sec. 19 Two. 23 S. R. 20 West
33120	2260feet from N / V S Line of Section
OPERATOR: License# 33120 V Name: Derek Rhodes dba Rhodes Well Service	2485 feet from VE / W Line of Section
Address: 12378 SE Ohio	Is SECTION Regular Irregular?
Address: Library Kincaid, KS 66039	
City/State/Zip: Darek Phodes	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Derek Rhodes Phone: (620) 496-5275	County: Allen Lease Name: Adams Well #: R-1
Phone: (020) 400 0210	
CONTRACTOR: License# 33027	Field Name:
Name: Michael Drilling	Is this a Prorated / Spaced Field?
	Target Formation(s): Squirrel Nearest Lease or unit boundary: 2260' (165')
Well Drilled For: Well Class: Type Equipment:	
✓ Oil Enh Rec ✓ Infield Mud Rotary	Ground Surface Elevation: Na feet MSL
Gas Storage Pool Ext. ✓ Air Rotary	Water well within one-quarter mile: Yes ✓ No
OWWO Disposal Wildcat Cable	Public water supply well within one mile: ☐ Yes ✓ No Depth to bottom of fresh water:
Seismic; # of Holes Other	1
Other	Depth to bottom of usable water: 200 4
	Surface Pipe by Alternate: 1 √ 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:/	Projected Total Depth: 800'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Motor Apply for Bormit with DMD
KOO DICT II	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
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	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
AFF	Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

if the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

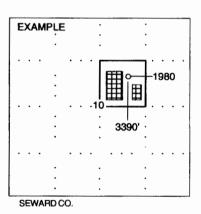
API No. 15	Location of Well: County: Allen										
Operator: Derek Rhodes dba Rhodes Well Service	2260 feet from N / S Line of Section										
Lease: Adams	2485 feet from F E / W Line of Section										
Well Number: R-1	Sec. 19 Twp. 23 S. R. 20										
Field:											
Number of Acres attributable to well:	Is Section: 📝 Regular or 🔲 Irregular										
QTR / QTR of acreage: SWNW - NW - SE	If Section is irregular, locate well from nearest corner boundary.										
	Section corner used: NE NW SE SW										

PI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).