

State of Kansas
NOTICE OF INTENTION TO DRILL
HUGOTON INFILL

SGA-No

EFFECTIVE DATE 8.3.05

Starting Date August 1 2005
month day year

API Number 15 - 081-21607-00-00

OPERATOR: License # 32334
Name Chesapeake Operating, Inc.
Address P.O. Box 18496
City/State/Zip Oklahoma City, OK 73154-0496
Contact Person Jim Gowens
Phone (405)848-8000

IS SECTION REGULAR IRREGULAR
SW... SE... NW... Sec. 8 Twp. 28 S, Rg. 32 W
2970 Ft. from South Line of Section
4950 Ft. from East Line of Section

CONTRACTOR: License # Will advise on ACO-1
Name MUST BE LICENSED WITH
City/State THE KCC

NOTE: Attach acreage attribution plat locating both Chase (Hugoton) wells
Total number of acres attributed to unit 640

Well Drilled as: New Recompletion OWWO
Projected Total Depth 2850' feet
Formation Chase

Nearest producing well from
same common source of supply 1924 feet
Nearest lease or unit boundary line 330 feet
County Haskell

If OWWO or Recompletion: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

Lease Name Adsit Well # 3-8
Ground surface elevation 2950 feet MSL
Depth to bottom of fresh water 640
Depth to bottom of usable water 860

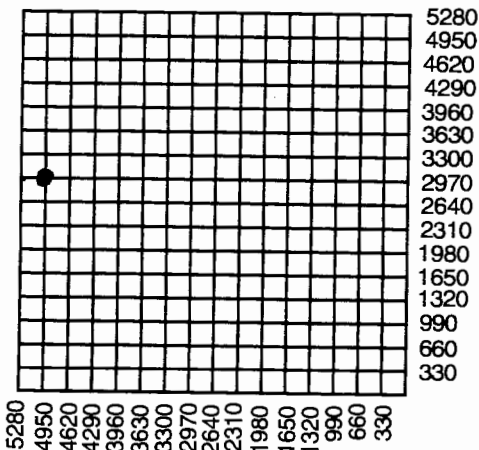
I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 06/06/05 Signature of Operator or Agent Barbara J. Bale for Jim Gowens Title Regulatory Analyst

WELL LOCATION EXCEPTION GRANTED 7-28-05
For KCC Use: WLS 05-CONS-273-CWLE
Conductor Pipe Required NONE feet; Minimum Surface Pipe Required 880 feet per Alt. 1
This Authorization Expires 1-28-06 Approved By RJP 7.28.05

9/95

Must be filed with K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
6. If an alternate 2 completion, cement in the production pipe from below any useable water to surface within 120 days of spud date.

RECEIVED
KANSAS CORPORATION COMMISSION

JUL 12 2005

CONSERVATION DIVISION
WICHITA, KS

State Corporation Commission of Kansas
Conservation Division
130 S. Market Room 2078
Wichita, Kansas 67202-1212
(316) 337-6231