3		. =	RECEIVED	
For KCC Use: 8.6.05		ATION COMMISSION		Form C-1 September 1999
Effective Date:	OIL& GAS CONSE	RVATION DIVISION		orm must beTyped
SGA? Yes X No	NOTICE OF IN	TENT TO DRILL 📙		rm must be Signed inks must be Filled
	NOTICE OF IN Must be approved by KCC five	(5) days prior to commencing N	PARC ANICH LIVE	
August				
Expected Spud Date August	14th 2005	Spot	32 30	East
month	day F year		Sec. 32 Twp. 30 S. R	
OPERATOR: License#5003		1320 660	_ feet from S N (circle on	
Name: McCoy Petroleum corporati			_ feet from (E) W (circle on	e) Line of Section
Address: 8080 E. Central, Suite #300		Is SECTIONA_Regular	Irregular?	
City/State/Zip: Wichita, Kansas 67206		(Note: Locate we	ell on the Section Plat on revers	ie side)
Contact Person: Scott Hampel		County: Haskell Lease Name: BALL GAS UNIT "A" Well #: 1-32		
Phone: 316-636-2737		Lease Name: BALL GAS UNIT "A" Well #: 1-32		
30606		Field Name: Lette SE		
CONTRACTOR: License#30606 Name: Murfin Drilling Company		Is this a Prorated / Spaced F	ield?	Yes No
Name.		Target Information(s): Morre	660'	A. 102
Well Drilled For: Well Class.	Type Equipment:	Nearest Lease or unit bounds Ground Surface Elevation: 28	ary: 83.5'	
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OWW0 Disposal Wildcat Cable Seismic; # of Holes Other				feet MSL Yes No
		Water well within Dne-quarter		Yes No
		Public water supply well within one mile: Depth to bottom of fresh water: Yes No		
		Depth to bottom of usable water: 560'		
		Surface Dine by Alternate: X 1 2		
		Length of Surface Pipe Plan	ned to be set: 1825'+/-	
If OWWO: old well information as follows:		Length of Conductor Pipe required: None		
Operator:		Projected Total Depth: 5500'		
Original Completion Date:Original Total Depth:		Producing Formation Target: Chester		
Original Completion Date.		Water Source for Drilling Ope	erations:	
Directional, Deviated or Horizontal wellbore?	Yes No	Well X Farm F	Pond Other	
If Yes, true vertical depth:		DWR Permit #:		
Bottom Hole Location:		(Note: Ap	oply for Permit with DWR []	
KCC DKT #:		Will Cores be taken?		Yes No
	l., l .	If Yes, proposed zone:		
* Provated & Tpaced L	majoran	D.A.V.		
	AFFI	DAVIT		
The undersigned hereby affirms that the dr	rilling, completion and eventual pl	ugging of this well will comply w	vith K.S.A. 55-101, et. seq.	
It is agreed that the following minimum requi	uirements will be met:			
1. Notify the appropriate district office #	prior to spudding of well;			
2. A copy of the approved notice of inte	•			
3. The minimum amount of surface pipe	•		op; in all cases surface pipe	e shall be set
through all unconsolidated materials 4. If the well is dry hole, an agreement			placement is necessary pr	rior to plugging:
5. The appropriate district office will be				ioi to piegging,
6. If an ALTERNATE 11 COMPLETION		ted from below any usable wate	er to surface within 120 day	s of spud
date. In all cases, NOTIFY distric		0		
I hereby certify that the statements made I	nerein are true and to the best of	my knowledge and belief.		
Il 20, 2005	\ 1	10 Same	Title: Engineering/Pr	raduation Mar
Date: July 29, 2005 Signature of 0	Operator or Agent:	core want	Title: Eligineering/Fi	oduction wigi.
For KCC Use ONLY		Remember to -		ı
API#15- 081-21602	3-00-00		form CDP-1) with Intent to D	
Conductor pipe required NoNE	f eet	File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or		
Minimum surface pipe required 580				
Approved by: RJP8-1-05	leet per AllU1	re-entry;	SSo so floats prior to we	
1 11		 Submit plugging report (CP-4) after plugging is completed; 		
This authorization expires: 2-1-06 (This authorization void if drilling not started v	within 6 months of effective date 1	- Obtain written approval be	efore disposing or injecting	salt water.
	mann o months of effective date.)			1

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Spud date:_

____ Agent: __

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

RECEIVED

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHIT

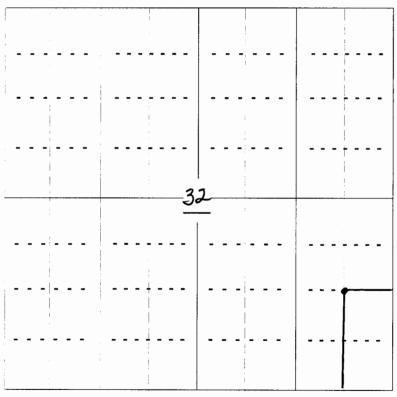
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

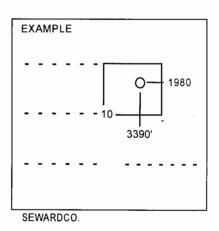
API No. 15	Location of Well: County: Haskell
Operator: McCoy Petroleum Corporation	feet from S N (circle one) Line of Section
Lease: BALL GAS UNIT "A"	feet from S N (circle one) Line of Section feet from E/W (circle one) Line of Section
Well Number: 1-32	Sec^{32} Twp^{30} $S. R^{31W}$ East \times West
Field: Lette SE	
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section X Regular or Irregular
QIR/QIR/QIR of acreage:	If Section is Irregular, locate well from nearest comer boundary. Section comer used:NENW -SESW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)

(Show footage to the nearest lease or unit boundary fine.)





NOTE., In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show.

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).