For KCC Use:	8.3-05
Effective Date: _	
District #	
	⊙ 71

Kansas Corporation Commission Oil & Gas Conservation Division

RECEIVED JUL 2 9 2005

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date	August	2	2005	0 1				<u></u>	
	month	day	year	Spot NU SE	SE SE	. 32	20	21	ast
	00267	/	,	MW_OL	660		N / X S		Vest
OPERATOR: License#	09267 JRC 0il (Company.	Inc.		330	feet from	XE/ W	Line of Section	1
Name:	25558 NE			ls SECT	TION X Regu	ılarırrec	ular?	Eme or occuor	
Address:	0		66032-9622		_	•			
City/State/Zip:	Mike Colv			•	Ander		tion Plat on revers	se side)	
Phone:	785-448-				Name: Bandy		V	Vell #: BP-2	1
110110.	" 33030 »			Field Na	ame: Bush	City Shoe	string	VCII #	
CONTRACTOR: License	#	-1111			a Prorated / Space			Yes X	No
Name:	Kimzey D	rilling		Target I	Information(s):	Cherokee			_
Well Drilled For:	Well Class:	Type F	quipment:		Lease or unit bo	undary:	330 '		_
Oil X Enh i	_		d Rotary	Ground	Surface Elevation	:	010	feet	MSL
Gas Stora			Rotary	Water w	vell within one-qua	irter mile:		Yes X	[]No
Owwo Dispo	· 💻		ible	Public w	vater supply well v	vithin one mile:	50'	Yes X	No
Seismic;# o	<u></u>			•	o battom of fresh		125'		
Other					o bottom of usabl				
					Pipe by Alternate	_	201		
If OWWO: old well inform					of Surface Pipe F of Conductor Pip		4		
Operato,r:				_	ed Total Depth:		7001		
Well Name: Original Completion D				Formati	on at Total Depth		Cherokee		
Original Completion E	Jale.	Ongmai Total t		Water S	Source for Drilling				
Directional, Deviated or H			Yes X No	v	Well Farm P	ond Other.	X		
If Yes, true vertical depth:				- DWR P	ermit #:				
Bottom Hole Location:				-	(Note	: Apply for Perm	it with DWR 🔲)		1
KCC DKT #:			···	- Will Cor	res be taken?			Yes	ζNο
/	1117 1 11	- 4 6							
SEE AH.	UIC. Let	78/			proposed zone: _				—
SEE AH.	UIC. Let		AF		proposed zone:				
				If Yes, p					
The undersigned hereby	affirms that the dr	lling, complet	ion and eventua	If Yes, p				Tanana sagar	
The undersigned hereby It is agreed that the follow	affirms that the dr	illing, complet uirements will	ion and eventua be met:	If Yes, p				Section Sectio	
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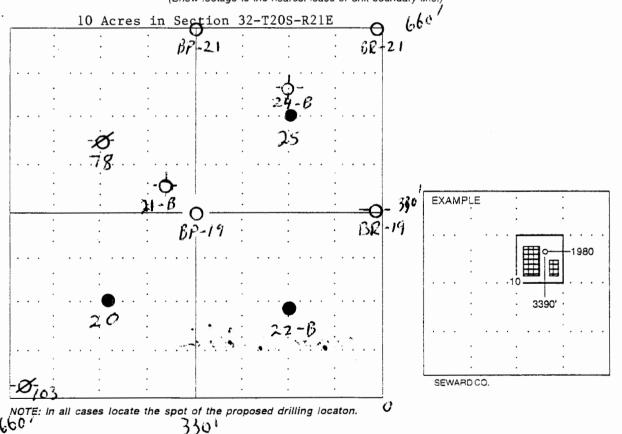
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		Location of Well: County:	Anderson
Operator:	JRC Oil Company, Inc.	660	_ feet from N / X S Line of Section
Lease:	Bandy	330	_ feet from X E / W Line of Section
Well Number:	BP-21		S. R. 21 X East West
Field:	Bush City Shoestring	,	
	s attributable to well: 2.5 R of acreage: NW SE - SE - SE	Is Section: X Regular of	
ann ann an	Toracreage.	• i	te well from nearest corner boundary.
		Section comer used: NE	NW SE I SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR
BRIAN J. MOLINE, CHAIR
ROBERT E. KREHBIEL, COMMISSIONER
MICHAEL C. MOFFET, COMMISSIONER

NOTICE TO OPERATORS FILING INTENT TO DRILL FOR DISPOSAL OR ENHANCED RECOVERY INJECTION WELLS, (CLASS II INJECTION WELL)

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shutin of the well or both.