For KCC Use: 8-24,05 District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED AUG 1 9 2005

Form C-1 December 2002 Form must be Typed

NOTICE OF INTENT TO DOLL I

Expected Spud Date 9/11/05	Spot 110' S + 20' W	
month day year	10	East West
OPERATOR: License# 30606	2090 feet from VN / S Line of Section	
Name: Murfin Drilling Company, Inc.	2000 feet from VE / W Line of Section	
Address: 250 N. Water, Suite 300	Is SECTION ✓ Regularirregular?	
City/State/Zip: Wichita, KS 67202	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: David Doyel	County: Sheridan	
Phone: 316-267-3241	Lease Name: Borger "A" Well #: 1-13	
CONTRACTOR: License# 30606	Field Name: Wildcat	
Name: Murfin Drilling Company, Inc.	Is this a Prorated / Spaced Field?	No
ivalie.	Target Formation(s): LKC	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 550'	
✓ Oil Enh Rec Infield ✓ Mud Rotary		MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes	=
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 200	No
Seismic; # of Holes Other	Depth to bottom of usable water: 1400	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 4200'	
	Mississippian	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other X	
If Yes, true vertical depth:		
Bottom Hole Location:		
Bottom Hole Location:	(Note: Apply for Permit with DWR)	Ž No
Bottom Hole Location: KCC DKT #:	. (Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ▼	No
Bottom Hole Location: KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ▼ If Yes, proposed zone:	No
Bottom Hole Location:KCC DKT #:	- (Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ▼ If Yes, proposed zone: ☐ FIDAVIT	No
Bottom Hole Location:KCC DKT #:	- (Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ▼ If Yes, proposed zone: ☐ FIDAVIT	No
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KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

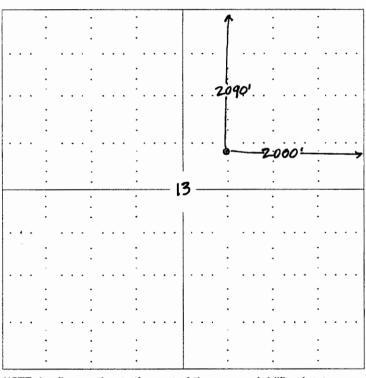
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

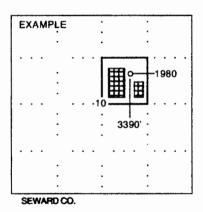
API No. 15	Location of Well: County: Sheridan
Operator: Murfin Drilling Company, Inc.	2090 feet from N / S Line of Section
Lease: Borger "A"	2000 feet from F E / W Line of Section
Well Number: 1-13	Sec. 13 Twp. 9 S. R. 26 East ✓ West
Field: Wildcat	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: C _ SW _ NE	Is Section: Regular or Irregular
	If Section is irregular, locate well from nearest corner boundary.
	Section comer used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).