For KCC Use: Effective Date: District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed

- 100 FE 110	(5) days prior to commencing well	Filled
	Spot N/2/N/2-5E-NW	
Expected Spud Date 8-25-05 month day year	Spot / / / 2 28 22	East
/	3795' Sec. 2 Twp. 28 S. R. 23	West
OPERATOR: License# 32723	TOO THOU	
Name: See Oil	leet from V E / W Line of Section	on
Address: p.o. box 97	Is SECTION Regular Irregular?	
City/State/Zip: Stark,Ks 66775 Contact Person Charles See Charles See	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Charles See Charles See Phone: 620-754-3939	County: Crawford Lease Name: Burge Well #: S-104	
/	Field Name: Farlington Well #: 9 101	
CONTRACTOR: License# 31708 V		✓ No
Name: Ensminger/Kimzey	Target Formation(s): Sattleman Peru	y NO
Wall Della d Fee	Nearest Lease or unit boundary: 660'	
Well Drilled For: Well Class: / Type Equipment:	Ground Surface Elevation: n.a. fee	et MSL _
Oil Enh Rec Infield Mud Rotary		√ No ∕
Gas Storage Pool Ext. Air Rotary		√ No
OWO Disposal Wildcat Cable	Depth to bottom of fresh water:	
Seismic;# of Holes Other	Depth to bottom of usable water. 100 //6'	
Other	Surface Pipe by Alternate: 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 200'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Gattleman Peru	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Weil ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	
KCC DKT #:	Will Cores be taken?	✓ No
	If Yes, proposed zone:	
AFF	IDAVIT RECE!	VED
The undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with V.C.A. EE at any	
It is agreed that the following minimum requirements will be met:	AUG 2.2	2005
	et by circulating cement to the top; in all cases surface pipe shall be se ne underlying formation. listrict office on plug length and placement is necessary prior to plugg liged or production casing is cemented in;	et ning; te. nenting
I hereby certify that the statements made herein are true and to the best of	f my Rnowledge and belief.	
Date: 8-19-05 Signature of Operator or Agent:	he Ekel Title: Owner	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	
API # 15 - 037 - 21735-00-00	- File Completion Form ACO-1 within 120 days of spud date;	0
Conductor pipe required NONE feet	 File acreage attribution plat according to field proration orders; 	Ι'.
Minimum surface pipe required 20' feet per Alt. X 2	Notify appropriate district office 48 hours prior to workover or re-entry Submit plugging report (CR 4) after plugging is completed.	'; I
Minimum surface pipe required. 100 feet per Alt. 100	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 	١.,
Approved by: DPW 8-23-45		8
This authorization expires: 2-23-06	 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 	-00
(This authorization void if drilling not started within 6 months of effective date.)		I
Spud date:Agent:	Well Not Drilled - Permit Expired Signature of Operator or Agent:	
Opud date	Date:	- p i
	Date.	– ∣(w

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

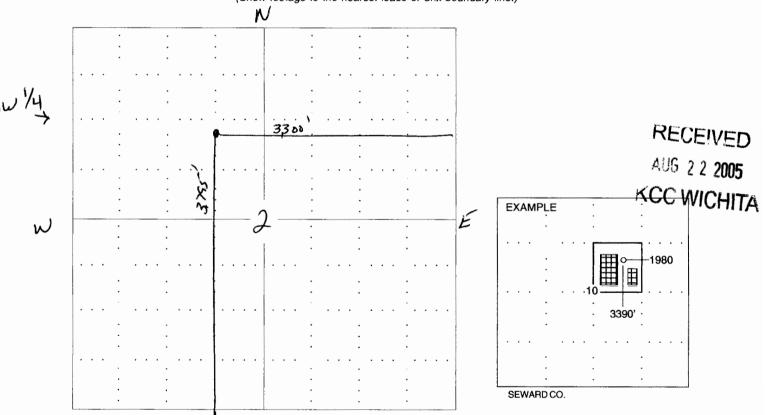
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 037 2/735 0000	Location of Well: County: Crawford
Operator: See Oil	3795' feet from ☐ N / ✓ S Line of Section
Lease: Burge	3300' feet from VE / W Line of Section
Well Number: S-104	Sec. 2 Twp. 28 S. R. 23 V East West
Field: Farlington	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: <u>N デュー・S E</u> <u>N ル ツ </u>	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;