For KCC Use:	8.20.05
Effective Date:	0.00.05
District #	`}

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 1 0 2005

RECEIVED

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date August 1	5 2005	Spot	✓ Eas	
	ay year	SW SE. SW Sec. 5 Twp. 34S S. R. 12	Wes	
OPERATOR: License# 31302		165feet from N / ✓S Line of S	ection	
Name: Jones & Buck Development			ection	
Address: P.O. Box 68		Is SECTIONRegularIrregular?		
City/State/Zip: Sedan, KS 67361		(Note: Locate well on the Section Plat on reverse side)		
contact Person: P. J. Buck Phone: 620-725-3636		County: Chautauqua Lease Name: Capps Well #: JBD	1.05/3	
hone: 020 120 0000		Lease Name: Capps Well #: JBD Field Name: Sedan-Peru	7-03/3	
CONTRACTOR: License# 5831				
Ismai MOKAT Drilling		Is this a Prorated / Spaced Field? Target Formation(s): Wayside	es ∡N	
Well Class:		Nearest Lease or unit boundary: 165		
	Type Equipment:		feet MS	
✓ Oil Enh Rec ✓ Infield	Mud Rotary		s A	
OWWO Disposal Wildcat	✓ Air Rotary		s VN	
OWWO Disposal Wildcat	Cable	Depth to bottom of fresh water: 200'		
Seismic;# of Holes Other		Depth to bottom of usable water: 200'		
Other		Surface Pipe by Alternate: ☐ 1 🗸 2		
OWWO: old well information as follows:		Length of Surface Pipe Planned to be set: 40'		
Operator:		Length of Conductor Pipe required: None		
Well Name:		Projected Total Depth: 1100'		
Original Completion Date:Origin		Formation at Total Depth: Altamont Lime		
in the mal Devicted on Herinantal well-	□v	Water Source for Drilling Operations:		
irectional, Deviated or Horizontal wellbore?	Yes ✓ No	✓ Well Farm Pond Other		
Yes, true vertical depth:ottom Hole Location:		DWR Permit #:		
		(Note: Apply for Permit with DWR		
		Will Cores be taken? If Yes, proposed zone:	es ✓N	
			es 🗸 N	
(CC DKT #:	AFF	If Yes, proposed zone:	es 🗸 N	
CCC DKT #:	AFF completion and eventual p	If Yes, proposed zone:	es 🚺 N	
CCC DKT #: The undersigned hereby affirms that the drilling, t is agreed that the following minimum requirem 1. Notify the appropriate district office prior	AFF completion and eventual pents will be met: to spudding of well;	If Yes, proposed zone:	es 🚺 N	
CCC DKT #:	AFF completion and eventual plents will be met: to spudding of well; drill shall be posted on ea	If Yes, proposed zone: IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig;		
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RECEIVED AUG 1 0 2005 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

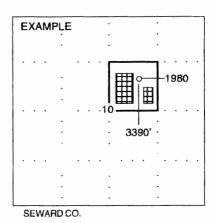
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Chautauqua
Operator: Jones & Buck Development	
Lease: Capps	165 feet from N / ✓ S Line of Section 4550 feet from ✓ E / W Line of Section
Well Number: JBD-05/3	Sec. 5 Twp. 34S S. R. 12 Vest Wes
Field: Sedan-Peru	— — — — — — — — — — — — — — — — — — —
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🗌 Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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	4550_			
165	-	•		



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;