Effective Date: OIL & GAS CON	RATION COMMISSION RECEIVED SERVATION DIVISION AUG 10 2005 AUG 10 2005 Form must be Typed Form must be Signed All blanks must be Filled Form form must be Filled Form form must be Filled
Expected Spud Date August Month	Spot SW SW Sec. 5 Twp. 34S S. R. 12 West 730
Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	DWR Permit #:
The undersigned hereby affirms that the drilling, completion and eventual It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on a complete of the approved notice of intent to drill <i>shall be</i> posted on a complete of the approved notice of intent to drill <i>shall be</i> posted on a complete of the approved notice of intent to drill <i>shall be</i> posted on a complete of the approved notice of intent to drill <i>shall be</i> posted on a complete of the appropriate district office will be notified before well is either please. The appropriate district office will be notified before well is either please. Or pursuant to Appendix "B" - Eastern Kansas surface casing order.	each drilling rig; set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In district office on plug length and placement is necessary prior to plugging; sugged or production casing is cemented in; sented from below any usable water to surface within 120 days of spud date. For #133,891-C, which applies to the KCC District 3 area, atternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. The of my knowledge and belief.

Approved by: 278.11-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:_

- File Drill Pit Application (form CDP-1) with Intent to Drill;

File Completion Form ACO-1 within 120 days of spud date;

File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry;

Submit plugging report (CP-4) after plugging is completed;

Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired	
Signature of Operator or Agent:	
Date:	

RECEIVED

AUG 1 0 2905

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

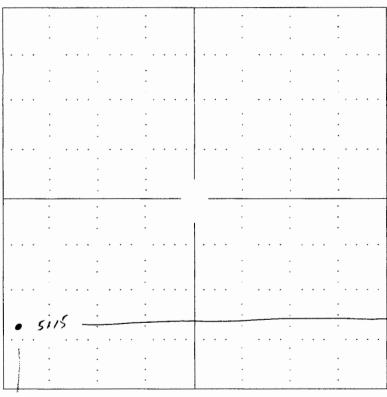
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

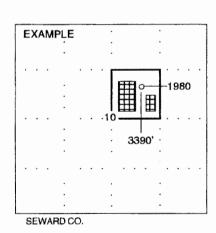
API No. 15 -	Location of Well: County: Chautauqua
Operator: Jones & Buck Development	
Lease: Capps	730 feet from N / S Line of Section 5115 feet from J E / W Line of Section
Well Number: JBD-05/2	Sec. 5 Twp. 34S S. R. 12 Vest Wes
Field: Sedan-Peru	
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SW SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

730

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;